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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B-10141
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
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Name of Operator

Amerada Petroleum Corporation

Address of Operator

P.O. Box 668 - Hobbs, New Mexico

Location of Well

UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **11** TOWNSHIP **12S** RANGE **32E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State EC "C"

9. Well No.

1

10. Field and Pool, or Wildcat

East Caprock

15. Elevation (Show whether DF, RT, GR, etc.)

4361' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull present production equipment. Run 2-3/8" tubing with cast iron cement retainer and squeeze 5-1/2" casing perforations from 11,047' to 11,082' with 150 sacks slo-set cement. Pull tubing. Perforate the top ten feet of porosity in Devonian zone with 2 shots per foot. Run 2-3/8" tubing with packer and holddown. Acidize perforations with 1000 gals. 15% regular acid. Swab well in and complete as a flowing oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Lamy

TITLE District Superintendent

DATE 11-3-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: