NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

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LEASE State E C "C"	WELL NO.	<u> </u>	UNIT	<u>.</u>	S		T		_ R_	
DATE WORK PERFORME	0 4-10 to 15, 1	1957	POOL		ST U	apreck				
This is a Report of: (Chec	k appropriate b	olock	<u> </u>	I Re	sult	s of T	est o	f Cas	ing	Shut-o
			' لـــ سے							
Beginning Drilling	g Operations		L	Re	med	lial Wo	ork			
Plugging				Ot	her	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		-,,	
Detailed account of work d	one nature and	d qua	ntity of	mat	eria	ıls use	d and	l res	ults	obtain
fer 18-1/2 hrs per (200 heles) by We eil and acidised 5 15% LST Acid. Max kicked well off.	lex. Ran tubing	g, po ratio	rforati ms from	on ar	ed pe	cker. 1117	Dier V vi	laced th 50	l wel XX ga	l with l West
Original Well Data: DF Elev. 4361 ° TD 1124	or _{PBD} 11159	t P	rod. In	t. 11	 120†.	-70¹ C	ompl	Date		-4-52
Original Well Data: DF Elev. 4361 TD 1124 Tbng. Dia 2-3/88 Tbng De	of PBD 11159 pth 11156† C	t P	rod. In	t. 11	 120†.	-70¹ C	ompl Strin	Date g De	- 1 pth 1	-4-52 1170†
Original Well Data: DF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing De	pth 111561 C	ot P	rod. In	a 5	1201. -1/2	Oil	Strin	Date g De	e 1	-4-52 1170†
Original Well Data: DF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Dependent of the Perf Interval (s) 11120 1	of PBD 11159 pth 11156† C	ot P	rod. In	a 5	1201. -1/2	-70¹ C	Strin	Date g De	pth 1	~4-52 1170†
Original Well Data: OF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Dependent of the Perf Interval (s) 11120 1	pth 11156 C	ot P	rod. In	a 5	1201. -1/2 s)	Oil	Strin	g De	pth 1	
Original Well Data: OF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing De Perf Interval (s) 11120 1 Open Hole Interval RESULTS OF WORKOVER	pth 11156 C	ot P	rod. In	a 5	1201. -1/2 s)	Oil Deve	Strin	g De	pth_1	R
Original Well Data: OF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Deerf Interval (s) 11120 1 Open Hole Interval - RESULTS OF WORKOVER Date of Test	pth 11156† C	ot P	rod. In	a 5	1201. -1/2 s)	Oil	Strin	g De	pth 1	R
Original Well Data: OF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Der Perf Interval (s) 11120 1 Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per	pth 11156; On Production of Page 11170; Production of Prod	ot P	rod. In	a 5	1201. -1/2 s)	Oil Deve	Strin	g De	PTE:	R
Original Well Data: DF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Delever Interval (s) 11120 1 Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of	pth 11156; Company of the 11170; Produce the day day	ot P	rod. In	a 5	1201. s)	Oil Deve	Strin	All	PTE:	R
Original Well Data: DF Elev. 4361 TD 1124 Tbng. Dia 2-3/8 Tbng De Perf Interval (s) 11120 1 Open Hole Interval - RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. p	pth 11156; Company of the 11170; Produce day day day day	ot P	rod. In	a 5	1201. s)	Deve	Strin	All	FTE:	R
Original Well Data: OF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Deriver Interval (s) 11120 to the Company of	pth 11156; On Production of the 11170; on Production of the 11170; on the 111700; on the 11170; on the 11170; on the 11170; on the 11170; on t	ot P	rod. In	a 5	1201. s)	Deve	Strin	All	FTE:	R
Original Well Data: OF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Der Perf Interval (s) 11120 1 Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. per Gas Well Potential, Mcf per Gas Well Potential, Mcf per	pth 11156; One 11170; Production day day day day ber day cor day cor day	ot P	rod. In	ion (BE	Deve	Strin	All	FTE:	R
Original Well Data: DF Elev. 4361 TD 1124 Tbng. Dia 2-3/8 Tbng De Perf Interval (s) 11120 t Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. per Gas-Oil Ratio, cu. ft. per	pth 11156; One 11170; Production day day day day ber day cor day cor day	Pil St	rod. In ring Di	ion (1201. s)	Peves FORE 5-57 89	dan rp.	All	FTE:	-57
Original Well Data: DF Elev. 4361 TD 1124 Thing. Dia 2-3/8 Thing Dependent of The Perf Interval (s) 11120 The Perf Interval The Perf Inte	pth 11156; One 11170; Product day day day per day bell. er day	POil St	rod. In ring Di	ion (1201. s) BE 4- 9 trol	Devel FORE 5-57 89 60 (Conat the	rp.	All All any)	FTE: 4-15-799	-57
Original Well Data: DF Elev. 4361 TD 1124 Tbng. Dia 2-3/8 Tbng De Perf Interval (s) 11120 1 Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. per Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf p Witnessed by J. R. Turn	pth 11156; One 11170; Product day day day per day bell. er day	Dil St	rod. In ring Di	ion (BE 4- fy the and	Devel FORE 5-57 89 60 (Conat the	rp.	All All any)	FTE: 4-15-799	-57
Original Well Data: DF Elev. 4361 TD 1124 Tbng. Dia 2-3/8 Tbng De Perf Interval (s) 11120 1 Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. per Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf p Witnessed by J. R. Tural	pth 11156; One 11170; Product day day day per day bell. er day	Dil St	rod. In ring Di	ion (BE 4- fy the and	Oil Devel FORE 5-57 89 60 (Conat the compl	rp.	All All Anny)	FTE:	-57
Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. per Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf p Witnessed by J. R. Turn OIL CONSERVATION	pth 11156; One 11170; Product day day day per day bell. er day	I hab	rod. In ring Di	ion (BE 4-9	Pever FORE 5-57 59 60 (Conat the compl	rp. Comp	All All any)	FTE	R -57

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1. July 19