DISTRICT I

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1996 Instructions on back

Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 888210 DISTRICT III

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 2040 Pacheco St.

Santa Fe, NM 87505

5 Copies

DISTRICT IV		
2040 South Pacheco,	Santa Fe,	NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

AME	NDED	REPORT

	F	REQUEST FO	OR ALLO	WABLI	E AND A	JTHORIZAT	ION T	O TRANS	PORT	-
1 Operator Name and Address PALADIN ENERGY CORP.						2 OGRID Number 164070				
10290 Monroe Drive, Suite 301 Dallas, Texas 75229						3 Reason for Filling Code NC 03/02/01				
4 AFI Number 5 Pool Name 30-025-00105 Caprock Wolfcamp, East								6 Pool Code 09310		
	7 Property Code 8 Property Name								9 Well Number	
2498 II 10 Su	irface Lo	ootion.			State E	ECC				2
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South	ine	Feet from the	East/West Line	County
В	11	128	32E		660	North 1980				County Lea
		Location		·						
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South i	Line	Feet from the	East/West Line	County
12 Lse Code S	13 Producing	Method Code	14 Gas Connec	tion Date	15 C-129	Permit Number		16 C-129 Effect	ve Date	17 C-129 Expiration Date
<u> </u>	nd Gas Tr	ransporters			1		1			
18 Transporter			nsporter Name			20 POD	21 O/G		22 POD ULSTR	Location
OGRID			nd Address						and Descri	ption
138648	Amoco Trucking 138648 502 N. West Avenue Levelland, Texas 79336					0012410	0	Unit G, Sec. 11, T12S, R32E State EC C Battery		
024650	D				*·		.,			
024650	Dynegy Midstream Services 1000 Louisiana St., Ste 5800 Houston, Texas 77002					0012430	G	Unit G, Sec. Dynegy Gas		32E
	riousion,	Texas 77002			.1					
								 		
IV Produ	ced Wat	er			···	<u> </u>				
23 PO		<u> </u>			24 POD	ULSTR Location a	nd Desc	rintion		· · · · · · · · · · · · · · · · · · ·
00157	50		Unit G,	Sec. 11	, T12S, R3	2E. Water disp	osed in	n East Capro	ck SWD #2	
	Completic	on Data					·			······································
25 Spud [Date	26 Ready		2	27 TD	28 PBTD		29 Perforati	ons	30 DHC,DC,MC
31 14	ole Size	03/02/		<u>. </u>		10,874	8	394-456', 9736-796		·
31 110	ne size	32 Ca	sing & Tubing	Size	33 [Depth Set		3	4 Sacks Cement	
					····					
										
\	F1 D-1-									
	est Data						F			
35 Date Ne 02/23/0	1	36 Gas Deliv 02/22/		Ī	est Date /02/01	38 Test Length 24		39 Tbg. Pres	sure	40 Csg. Pressure
41 Choke		11 5 42.01		03/02/01 43 Water		44 Gas 175		50 # 45 AOF		0 46 Test Method
d7 I hereby certify t	that the rules	of the Oil Conservation	n District		30	175 Flow				Flow
		iven above is true ar					אוו ככ	NSERVAT	בוכאו באוי זופ	SION
knowledge and be				ine best of	y			MOLIVA	HON DIVIS	SION
Signature:) ce				Approved by:				
Printed name:		and ta	ion 4			<u></u>			ag Djencë i	
David Plaisance				Title:			mand MCT TableSign	-		
Title:					Approval Date	:				
Production Manager Date: 05/08/01 Phone: 214/654-0132										
		prione: operator fill in th	214/654-01 e OGRID n		nd name of	the previous or	erator			· ·
					· · · · · · · · · · · · · · · · · · ·		, ci atol			
Previous Operator Signature Printed Name Title Date										