Submit To Appropria State Lease - 6 copies			State of New				т	Form C-105
Fee Lease - 5 copies <u>District I</u>	1.11. XD ( 892.40		rgy, Minerals and N	atural Resou	rces	WELL API NO		Revised March 25, 1999 025-00105
1625 N. French Dr., H District II			Oil Conservation	Division				
811 South First, Artes District III			1220 South St. F			5. Indicate Type STATE		
1000 Rio Brazos Rd., <u>District IV</u>			Santa Fe, NM	87505		State Oil & Ga		,
1220 S. St. Francis D			AMEND				0141	
	OMPLETION	OR RECO	OMPLETION REPO	RT AND LC	)G			
la. Type of Well: OIL WEI		ELL 🗋 DRY	OTHER			7. Lease Name or 1	Unit Agreement	Name
b. Type of Comp NEW WELL	WORK	EEPEN B.		OTHER			State ECC	
2. Name of Operato		Paladin Ener	gy Corp.			8. Well No.	2	
3. Address of Operation	ator					9. Pool name or Wi	Idcat	
	10290 Mc	onroe Dr., Ste	. 301, Dallas, Texas 752	229		E Car	ast Caprock, ProCK	Penn Wolfcamp
4. Well Location	В	660	North		198	•		East
Unit Letter			om The	Line and_		Feet Fr	rom The	Line
Section	11 11. Date T.D. Re	Towns		inge 32-		NMPM	Lea	County
10. Date Spudded	11. Date 1.D. Ke	ached 12.1	Date Compl. (Ready to Prod.) 3/2/01	13. Eleva	434 diams	2 RKB, RT, GR, etc. 3'	)   14. Ele	v. Casinghead
15. Total Depth	16. Plug B		17. If Multiple Compl. How Zones?	· 1	Intervals lled By	Rotary Tools	Cable	e Tools
11,155' 19. Producing Inter	val(s), of this com		ttom Name			20	Was Directiona	1 Survey Made
	1-456',	9,736-796' (Penn)				20.	No	
21. Type Electric at	id Other Logs Run					21. Was Well Co	ored	
	rolog (origina					No		
23.	····		CASING RECO	DD (Demost	all stair		· · · · · · · · · · · · · · · · · · ·	
CASING SIZE	E WEIG	HT LB./FT.	DEPTH SET	HOLE SI		CEMENTING RE		AMOUNT PULLED
13-3/8"		36#	297'	17-1/2	2"	225 sxs		
<u>8-5/8"</u> 5-1/2"		<u>32#</u> & 20#	3585' 11,155'	<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1500 sxs 600 sxs		
5-112		<b>a</b> 2011	11,135	/-//8		000 \$25		
· .								
24. SIZE	ТОР	BOTTOM	LINER RECORD	CODERN	25.		NG RECORE	
SIZE	IOF	BOTTOM	SACKS CEMENT	SCREEN	SIZ	E D	EPTH SET	PACKER SET
	· · · · · · · · · · · · · · · · · · ·							
26. Perforation re	cord (interval, size	, and number)		27. ACID, S DEPTH INTER		ACTURE, CEMEI		
9,736	5-796', 2spf, 12	0 shots		DEFTITINTE	KVAL	AMOCINI AND P	AND MATERI	ALUSED
28 Date First Production		Production Met	hod (Flowing, gas lift, pumpin	DDUCTIO		Well Status (Pro	d on Shut in	
3/3/01			Pump	ng - Size unu type	pumpj	Producin	,	
Date of Test 3/2/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9			ater - Bbl. 30 BWPD	Gas - Oil Ratio 19,444
Flow Tubing	Casing Pressure	Calculated	l 24- Oil – Bbl.	Gas - MCF	····· \	Vater - Bbl.	Oil Gravity -	API - (Corr.)
Press. C	0	Hour Rate	9 BOPD	175 MC	CFPD	30 BWPD		
29. Disposition of C	as (Sold, used for j	fuel, vented, etc.)	<b>L</b>	<b>.</b>	L	Test	Witnessed By	
Sold 30. List Attachment	s							
			both sides of this form as	true and compl	ete to the	best of my knowled	lge and belief	
Signature Oc	Mai	any	Printed Name David Pl	laisance	Title: 1	Production Mana	iger	Date 5/8/01

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20  $d_{a_3}$ , after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt1524	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt2143	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates2270	T. Miss 10360	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 10955	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres3552	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т. Олиці <u>с</u>
T. Blinebry	T. Gr. Wash	T. Morrison	
T.Tubb	T. Delaware Sand	T.Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo7170	T. T.	T. Wingate	1
T. Wolfcamp8210	Т.	T. Chinle	1 T
T. Penn8480		T. Permian	1 T
T. Cisco (Bough C)	T	T. Penn "A"	T

	No. 1, fromtoto	No. 3, from	SANDS OR Z	ONES					
	No. 2, fromto	No 4 from	to	••••••					
IMPORTANT WATER SANDS									
	Include data on rate of water inflow and elevation to which water	rose in hole							

OIL OD CAS

37 .	•			
No. I	, from	to		
110. 2	, шош		feet	•
No. 3	, from	to	feet	•

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	]	From	То	Thickness In Feet	Lithology
	•		See original C-105 attached (dated 2/23/53)				mreet	
, I								