

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00105

5. Indicate Type of Lease

STATE ☒ X

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State EC C

8. Well No.

2

9. Pool name or Wildcat

East Caprock Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒ X GAS WELL ☐ OTHER ☐

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet from The East Line

Section 11 Township 12-S Range 32-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

Complete in Penn ☒ X

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Work performed from 2/13/01 to 2/22/01

1.) Ran static bottom hole pressure survey in Wolfcamp perforations. M. I. & R. U. Service rig. NU BOP, TOH/W rod pump and tubing.

2.) WIH/W 4-3/4" bit, 6-3-1/8" drill collars, and tubing. Tagged cement at 8,450' and drilled & cleaned 5-1/2" casing to PBTD @ 10,374'.

POOH and GBIH w/ 4-5/8" bit, 5-1/2" scrapper - clean to bottom, circulate hole clean, POOH.

3.) TIH/W 4" hollow carrier gun, perforate Penn from 9,736-796' 4SPF. TIH/w workstring and packer and perform 3000 gal Acid Job, w/ 15% HCL acid, 200 ball sealers.

4.) Rig up swab unit, made 5 runs well started to flow, 150# FTP. Riggged down swab unit.

5.) TIH w/ 2-3/8" SN, 49 jts. 2-3/8" tubing. 2-3/8" TAC and 271 jts 2-3/8" J-55 tubing. ND BOP's, set TAC at 8333' SN @ 9840'.

TIH w/ 2 x 1-1/4" x 20 x 24' RHHM pump, 10pcs. 1-1/2" K-bars, 264pcs. 3/4" rods and 130pcs. 7/8" rods and one 1-1/2" x 24' polished rod.

Hung well off and resumed pumping. Tested: 6 BOPD, 187 MCFPD, 14 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE

Production Manager

DATE 4/20/01

214-654-0132

TYPE OR PRINT NAME David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DHGW E Caprock Penn
2R E Caprock Wolfcamp