

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00105

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet from The East Line

Section 11 Township 12-S Range 32-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc)

7. Lease Name or Unit Agreement Name

State EC: C

8. Well No.

2

9. Pool name or Wildcat

East Caprock Wolfcamp

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER

Test & complete in ~~Gr. Caprock~~ Penn

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

1.) Prior to workover, shut well in and run static bottom hole pressure survey in Wolfcamp perforations. M. I. & R. U. Service rig. NU BOP, TOH/W rod pump and tubing.

2.) TIH/W 4-1/2" bit, 6-3-1/8" drill collars and tubing. Tag cement at 8,493' and drill and clean 5-1/2" casing to 10,500'. Circulate hole clean. TOH/W workstring, pick up 5-1/2" casing scraper and clean casing to 10,500' and circulate hole clean. TOH/W tubing, DC, scraper, and bit

3.) TIH/W 4" hollow carrier gun, perforate Penn from 9,736-796' 4SPF. TIH/w workstring and packer and perform 5000 gal Acid Job.

4.) Rig up swab unit and swab test the Penn. Pull out of hole with workstring. Run Bottom hole pressure survey.

5.) If the Penn interval is commercial complete well on rod pump. If Penn is commercial and Wolfcamp is underpressured: TIH/W 5-1/2" x 4" x 25' SLP (scab packer liner) and tubing. Run gamma ray tool in tubing to correlate liner over Wolfcamp perforation (8,394-414', 8,436-56'). Set Scab Liner. TOH/W Tubing and setting tool. Place well on rod pump in Penn interval only.

6.) If the Penn interval is not commercial: Run 5-1/2" cast iron bridge plug and set at 9,700' (+,-). Dump 35' of cement on top. Add Perforations to Wolfcamp from 8,330-340' and acidize with 5000 gal 20% HCL. Place well on rod pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

Production Manager

DATE 1/15/01

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 2001