STATE OF NEW MEXICO	
Energy, Minerals and Natural Resources	Department

Submit 3 Copies to Appropriate District Office

Form C-103 Revised 1-1-89

	OIL (CONSERVA	TION DIVIS	SION					
DISTRICT		2040 Pac	heco St.			WELL API N	IC.	30-025-00105	
P.O. Box 1980, Hobbs, NM 88240		Santa Fe.	NM 87505						
						5. Indicate T	ype of Le	ase	
						STATE		FEE	
P.O. Drawer DD, Artesia, NM 888210						6. State Oil &			
DISTRICT III									
1000 Rio Brazos Rd., Aztec, NM 8741									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Nam	e or Unit A	Agreement Name	
1		S TO DRILL OR TO		UG BACK TO	A				
1. Type of Well:	-ORM C-101) FO	R SUCH PROPOSA	als.)			State E	CC		
		GAS							
x		WELL		OTHER					
2. Name of Operator	Paladin E	nergy Corp.				8. Well No.			
3. Address of Operator	10290 Mo	nroe Dr., Ste.	Ste 301 Da	line TV 7	5220	9. Pool nam	e or Wild	<u>2</u>	
								icut.	
4 Well Location						East Ca	aprock	Wolfcamp	
	000		N 1 1						
Unit Letter B		Feet From The	North	Line and	1980	Feet from	The <u>t</u>	East Line	
Section 11		Township	12-S	Range	32-E	NMPM	L	_ea Coun	ity
		Elevation	(Show whether	DF,RKB, R	T, GR, etc)				
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