

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State EC "C"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>T12S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat East Caprock-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4356' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Recompletion - Final - Zone Change.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15 to 12-1-87

MIRU pulling unit & installed BOP. Ran 4-5/8" bit & checked fill at 10,968'. Recovered bit & ran CNL log w/GR & CC fr. 10,971' to 8000'. Ran 5-1/2" Alpha CIBP set at 10,930' & capped w/5 sks. (35") cement. Calc. top of cement at 10,895'. Ran pkr. set at 10,562' & tested CIBP to 3000#. Held OK. Devonian Zone Abandoned. TIH w/1-9/16" OD Omega jet thru tbq. gun & perf. 5-1/2" csg. fr. 8300' to 8301' w/4 .25" diameter squeeze holes. Ran pkr. to 8350' & spotted 500 gal. 15% NEFE db1. inh. acid fr. 8350' to 8148'. Ran SV-EZ drill cement retainer set at 8,193' & cement squeezed 5-1/2" csg. perf. fr. 8300' to 8301' w/100 sks. Class H neat cement. WOC. Ran 4-5/8" bit & drld. cement fr. 8188' to 8193', cement retainer fr. 8193' to 8196' & cement fr. 8196' to 8493'. Circ. hole clean & press. tested 5-1/2" csg. fr. surface to 8493' w/1000# press. Tested OK. Perf. Wolfcamp Zone 5-1/2" csg. fr. 8456' to 8436' & fr. 8414' to 8394' w/2SPF in 2 trips using 4" Alpha jet csg. gun. Total 84 1/2" diameter holes. Ran pkr. set at 8294'.

10-26 to 11-3-87. Flowed & swabbed well to test tank. 11-10-87. Ran hydrostatic bailer & cleaned out fill fr. 8459' to 8493'. Ran tbq. pump & rods. Set pumping unit, connected electrical svc. & began pumping well on 11-16-87. Pumped 3 hrs. & pump stuck. Pulled prod. eqpt., ran hydrostatic bailer & cleaned fill to 8459'. Re-ran tbq. pump & rods & began pumping well on 12-1-87.

Test of 12-2-87: Pumped 48 b.o., 12 b.w. & 86 MCFGPD in 24 hrs. on 5 x 130" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Whaley, Jr. TITLE Supv. Adm. Svc. DATE 12-8-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE DEC 11 1987

CONDITIONS OF APPROVAL, IF ANY:

24 East Caprock Dev. Unit

RECEIVED

DEC 10 1981

CCU
MOBES-OFFICE