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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 8 11 53 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-10141

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State EC "C"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat East Caprock
15. Elevation (Show whether DF, RT, GR, etc.) 4356' DF	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOE <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Lane Wells ran PFC log from 10,850' to 11,025'. Set cast iron bridge plug at 10,989' with 1-1/2 sacks cement on top. Top of cement at 10,979'. Perforated 5-1/2" casing from 10,953' to 10,963' with 2 shots per foot by Schlumberger Micro log. Acidised perfs. with 1000 gals. 15% acid. Well started flowing. Producing status changed from pumping to flowing oil well.

Test prior to workover - 12-5-65:
24 Hrs. Pumped 133 BO & 531 BW on 8-144" SPM.

Test after workover - 2-4-66:
16 Hrs. Flowed 400 BO & 24 BAW on various chokes. TP 350#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.C. Cappe</u>	TITLE <u>District Superintendent</u>	DATE <u>2-7-66</u>
APPROVED BY <u>Joe Ramsey</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		