<del>۱</del>	NUMBER OF COPIES CELVED							
	OISTRIBUTION							
	FILE U.S.G.S.	NEW MEXIC	O OIL C	DNSERV	ATION	COMMISSI	ON	FORM C-103
	LAND OFFICE	MISCELL			DTC O	N WELLS	•	(Rev 3-55)
	TRANSPORTER GAS						-	
	OPERATOR	(Submit to appropri	ate Distric	t Office as	s per Cui	nmission Ru	le 110	5) 2
Na	ame of Company	1 A	Addres				• • • •	
L.e	Amerada Petroleum Corpera		P. Unit Letter	0. Box Section 7		Hobbs, N	_	
	State EC "C"	2	B	11	-	125	Ran	32E
	ate Work Performed Pool 20-63 to 5-22-63 East	Cannonle Demon	ł	Co	ounty		£	
F	ويواجه والمحافية والمراجع والمراجع والمراجع والمراجع والمحافظ والمراجع والمحافظ والمراجع والمحافظ والمحافظ والم	Caprock Devon: HIS IS A REPORT O		abbrobriata		Loa		د از این می از این
	Beginning Drilling Operations	Casing Test and				Explain):		
	] Plugging	Remedial Work		<b>.</b>				
De	tailed account of work done, nature and qu	antity of materials us	sed, and res	ults obtaine	ed.			
								<b>.</b>
	ulled rods, pump and tubing.	Set pridge p	Lug at 1	1,050'.	Plug	ged back w	with	1 sack cement
R R	o 11,042'. Perforated 5-1/2"	' Casing Irom	11,004	to 11,01	14' wit	h 2 shote	e per	foot
S	an 2-3/8" tubing and packer. Wabbed back acid water. Well	Actuized the	above p inc. Pr	eris, Wi oduoing	ith IV.	<b>U</b> βa⊥s. Ωbanced	13% r	eg. acid.
t	o a flowing oil well.		-16 · · ·	anacang	oud uud	enangeu	a rom	a pumping
Wi	tnessed by	Position		Co	mpany			
Wi	W. C. Henderson	Asst. Di		t. A	Inerada	Petroleu	ua Cos	poration
Wi	W. C. Henderson	Asst. Di N BELOW FOR RE	MEDIAL W	ORK REP	Inerada	. P <b>etrole</b> u NLY	ura Con	rporation
	W. C. Henderson FILL II	Asst. Di N BELOW FOR RE ORIGIN		ORK REP	ORTS OF	NLY		
	W. C. Henderson	Asst, D N BELOW FOR RE ORIGIN PBTD	MEDIAL W AL WELL D	ORK REP	ORTS Of Producing	NLY Interval		peopletion Date
	W. C. Henderson     FILL II     F Elev.   T D     4356! DF   11,228!     bing Diameter   Tubing Dep	Asst, Di N BELOW FOR RE ORIGIN PBTD 11,1	MEDIAL W AL WELL D 401 Oil Strin	CORK REP ATA Ing Diameter	Amerada ORTS Of Producing	Interval to 11,13		mpletion Date 2-2-53
D I Tu	W. C. Henderson     FILL II     F Elev.   T D     4356! DF   11,228!     bing Diameter   Tubing Dep     2-7/8"   2649	Asst, Di N BELOW FOR RE ORIGIN PBTD 11,1	MEDIAL W AL WELL D 401 Oil Strin	CORK REP	Amerada ORTS Of Producing	Interval <b>to 11,13</b> Oil Stri	3 <b>81</b> Ca	propletion Date <b>2-2-53</b> th
D I Tu	W. C. Henderson   FILL II   F Elev. T D   43561 DF 11,2281   bing Diameter Tubing Dep   2-7/8 " 2649   rforated Interval(s) 2649	Asst, Di N BELOW FOR RE ORIGIN PBTD 11,1	MEDIAL W AL WELL D 401 Oil Strin	CORK REP ATA Ing Diameter	Amerada ORTS Of Producing	Interval <b>to 11,13</b> Oil Stri	<b>381</b> ing Dep	propletion Date <b>2-2-53</b> th
D I Tu Pe	W. C. Henderson     FILL II     F Elev.   T D     4356! DF   11,228!     bing Diameter   Tubing Dep     2-7/8"   2649	Asst, Di N BELOW FOR RE ORIGIN PBTD 11,1	MEDIAL W AL WELL D  40   Oil Strin	CORK REP ATA Ing Diameter	Amerada ORTS 0/ Producing 11,064	Interval <b>to 11,13</b> Oil Stri	<b>381</b> ing Dep	propletion Date <b>2-2-53</b> th
D I Tu Pe	W. C. Henderson     FILL II     F Elev.     4355! DF     bing Diameter     27/8"     2649     rforated Interval(s)     11,064! to 11,138!	Asst. D N BELOW FOR RE ORIGIN PBTD 11,1	MEDIAL W AL WELL D Oil Strin	CORK REP ATA Ing Diameter 5-1/2"	Amerada ORTS 0/ Producing 11,064	Interval <b>to 11,13</b> Oil Stri	<b>381</b> ing Dep	propletion Date <b>2-2-53</b> th
D I Tu Pe	W. C. Henderson     FILL II     F Elev.     4356! DF     11,228!     ubing Diameter     2-7/8 n     2649     rforated Interval(s)     11,064! to 11,138!	Asst. D N BELOW FOR RE ORIGIN PBTD 11,1	MEDIAL W AL WELL D  40   Oil Strin	CORK REP ATA Ing Diameter 5-1/2"	Amerada ORTS 0/ Producing 11,064	Interval <b>to 11,13</b> Oil Stri	<b>381</b> ing Dep	propletion Date <b>2-2-53</b> th
D I Tu Pe	W. C. Henderson     FILL II     F Elev.     4356! DF     11,228!     ubing Diameter     2-7/8 n     2649     rforated Interval(s)     11,064! to 11,138!	Asst. D: N BELOW FOR RE ORIGIN, PBTD 11,1 oth I RESULTS luction Gas Pro	MEDIAL W AL WELL D Oil Strin Producin OF WORK	CORK REP ATA Ing Diameter 5-1/2" Arg Formatio Devon OVER Water Proc	Amerada ORTS 0/ Producing 11,064 t on(s) nian duction	Interval to 11,13 Oil Stri GOR	381 Co ing Dep 11,15	Gas Well Potential
D I Tu Pe	W. C. Henderson   FILL II   FILL II   FILL II   FILL II   To 11,228!   Tubing Dep   2.4356! DF Tubing Dep   2-7/8 " 2649   Trot 11,228!   Tubing Dep   2-7/8 " 2649   Tubing Dep   2649   Tubing Dep   2649   To 11,138!   Date of Test   Date of Test Oil Prod BP	Asst. D: N BELOW FOR RE ORIGIN, PBTD 11,1 oth I RESULTS luction D Gas Pro MCF	MEDIAL W AL WELL D Oil Strin Producin OF WORK	CORK REP ATA Ing Diameter 5-1/2" Ing Formatio Devon OVER	Amerada ORTS 0/ Producing 11,064 t on(s) nian duction	NLY Interval to 11,13 Oil Stri	381 Co ing Dep 11,15	ompletion Date <b>2=2-53</b> th 51
D I Tu Pe	W. C. Henderson   FILL II   FILL II   FILL II   FILL II   FILL II   To 11,2281   Tubing Dep 2649   2649   To 11,0281   Tubing Dep 2649   2649   To 11,0641 to 11,1381   Date of Test Oil Prod   Date of Test Oil Prod   Before Orkover 5-18-63 182,1	Asst. D: N BELOW FOR RE ORIGIN, PBTD 11,1 oth I RESULTS luction D Gas Pro MCF	MEDIAL W AL WELL D Oil Strin Producin OF WORK oduction 7 PD	CORK REP ATA Ing Diameter 5-1/2" Arg Formatio Devon OVER Water Proc	Amerada ORTS 0/ Producing 11,064 t on(s) nian duction D	Interval to 11,13 Oil Stri GOR	381 Co ing Dep 11,15	Gas Well Potential
	W. C. Henderson   FILL II   FILL II   FILL II   FILL II   To 11,228!   Tubing Dep   2.4356! DF Tubing Dep   2-7/8 " 2649   Trot 11,228!   Tubing Dep   2-7/8 " 2649   Tubing Dep   2649   Tubing Dep   2649   To 11,138!   Date of Test   Date of Test Oil Prod BP	Asst. DH N BELOW FOR RE ORIGIN, PBTD 11,1 oth I N RESULTS Luction D Gas Pro MCF	MEDIAL W AL WELL D Oil Strin Producin OF WORK oduction PD	ATA ORK REP ATA Ing Diameter 5-1/2" Ing Formatio Devon OVER Water Proce BPI	Amerada ORTS 0/ Producing 11,064 t on(s) nian duction D	Interval to 11,13 Oil Stri GOR	381 Co ing Dep 11,15	Gas Well Potential
	Fill II   FILL II   FILL II   FILL II   FILL II   FILL II   To Fill 1,228:   Tubing Dep   2.4356: DF   Tubing Dep   2.4356: DF Tubing Dep   2.649   To Tubing Dep   2.649 2649   Tobing Dep   2.7/8 " 2649   Tubing Dep   2.649 2649   To Table of Test   Date of Test   Date of Test   Before   Orkover 5-18-63 182.1   After 264.9	Asst. DH N BELOW FOR RE ORIGIN, P B T D 11,1 oth I RESULTS luction Gas Pro M C F 6 TSTR	MEDIAL W AL WELL D Oil Strin Producin OF WORK oduction FPD 4	ATA ORK REP ATA Ing Diameter 5-1/2" Ing Formatio Devon OVER Water Proc B P I 728. O by certify th	Amerada ORTS 0/ Producing 1,064 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,06	Interval <b>to 11,13</b> Oil Stri GOR Cubic feet, formation giv	381 ing Dep 11,15 /ВЫ	Gas Well Potential
	W. C. Henderson   FILL II   FILL II   F Elev. T D   43561 DF 11,2281   bing Diameter Tubing Dep   2-7/8 " 2649   rforated Interval(s) 11,0641 to 11,1381   en Hole Interval Test   Date of Test Oil Prod BP   Before 5-18-63 182,1   After 182,1	Asst. DH N BELOW FOR RE ORIGIN, P B T D 11,1 oth I RESULTS luction Gas Pro M C F 6 TSTR	MEDIAL W AL WELL D Oil Strin Producin OF WORK oduction FPD 4	CORK REP ATA Ing Diameter 5-1/2" Ing Formatio Devon OVER Water Proc B P I 728. 0	Amerada ORTS 0/ Producing 1,064 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,067 1,066 1,06	Interval <b>to 11,13</b> Oil Stri GOR Cubic feet, formation giv	381 ing Dep 11,15 /ВЫ	Gas Well Potential MCFPD
D I Tu Pe Op	Fill II   FILL II   FILL II   FILL II   FILL II   FILL II   To Fill 1,228:   Tubing Dep   2.4356: DF   Tubing Dep   2.4356: DF Tubing Dep   2.649   To Tubing Dep   2.649 2649   Tobing Dep   2.7/8 " 2649   Tubing Dep   2.649 2649   To Table of Test   Date of Test   Date of Test   Before   Orkover 5-18-63 182.1   After 264.9	Asst. DH N BELOW FOR RE ORIGIN, P B T D 11,1 oth I RESULTS luction Gas Pro M C F 6 TSTR	MEDIAL W AL WELL D Oil Strin Producin OF WORK oduction FPD 4	ATA ORK REP ATA Ing Diameter 5-1/2" Arg Formatio Devon OVER Water Proc BPI 728. O by certify the	Amerada ORTS 0/ Producing 11,064 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,0	Interval <b>to 11,13</b> Oil Stri GOR Cubic feet, formation giv	381 ing Dep 11,15 /ВЫ	Gas Well Potential MCFPD
	W. C. Henderson   FILL II   FILL II   43561 DF T D   43561 DF 11,2281   bing Diameter Tubing Dep   2-7/8 " 2649   constrained Interval(s) 11,0641 to 11,1381   Den Hole Interval Oil Prod   Before 5-18-63 182,1   After 5-22-63 264,9   OIL CONSERVATION COMM Deproved by Deproved by	Asst. DH N BELOW FOR RE ORIGIN, P B T D 11,1 oth I RESULTS luction Gas Pro M C F 6 TSTR	MEDIAL W AL WELL D Oil Strin Producin OF WORK oduction FPD 4 4 4 1 here to the	ATA ORK REP ATA Ing Diameter 5-1/2" Ing Formatio Devon OVER Water Proc B P I 728. O by certify th	Amerada ORTS 0/ Producing 11,064 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,066 1,0	Interval <b>to 11,13</b> Oil Stri GOR Cubic feet, formation giv	381 ing Dep 11,15 /ВЫ	Gas Well Potential MCFPD
D I Tu Pe Op	W. C. Henderson   FILL II   FILL II   43561 DF T D   43561 DF 11,2281   bing Diameter Tubing Dep   2-7/8 " 2649   constrained Interval(s) 11,0641 to 11,1381   Den Hole Interval Oil Prod   Before 5-18-63 182,1   After 5-22-63 264,9   OIL CONSERVATION COMM Deproved by Deproved by	Asst. DH N BELOW FOR RE ORIGIN, P B T D 11,1 oth I RESULTS luction Gas Pro M C F 6 TSTR	MEDIAL W AL WELL D Oil Strin Producin Producin OF WORK oduction FPD 4 4 4 4 1 here to the Name Positic	ATA ORK REP ATA I g Diameter 5-1/2" Ag Formatio Devon OVER Water Proc BPI 728. O by certify th best of my $\int_{U_1}^{U_2} C$	Amerada ORTS OF Producing 1,064 1,06	Interval to 11,13 Oil Stri 1 GOR GUBIC feet, formation gives	281 ing Dep 11,15 //Bbl	Gas Well Potential MCFPD
	W. C. Henderson   FILL II   F Elev. T D   43561 DF 11,2281   bing Diameter Tubing Dep   2-7/8 n 2649   Totated Interval(s)   11,0641 to 11,1381   One of Test   Date of Test 0il Prod   Before 0ix ver   After 5-22-63 264.9   OIL CONSERVATION COMM	Asst. DH N BELOW FOR RE ORIGIN, P B T D 11,1 oth I RESULTS luction Gas Pro M C F 6 TSTR	MEDIAL W AL WELL D Oil Strin Producin Producin OF WORK oduction FPD 4 4 4 4 1 here to the Name Positic	CORK REP ATA ATA Ing Diameter S-1/2" Ing Formation Devon OVER Water Proce B P I 728. O by certify the best of my M. C. A District	Amerada ORTS OF Producing 1,064 1,06	Interval <b>to 11,13</b> Oil Stri GOR Cubic feet, formation giv	281 ing Dep 11,15 //Bbl	Gas Well Potential MCFPD