

E. Caprock-Devonian Pool-Lea County

AMERADA PET. CORP. #2-B State EC"C" Sec.11-12S-32E

Pulled rods, pump, tbg, ran 2-2/8 and retri.cmnr, displaced tbg and csg w/oil, visqueezed Devonian zone csg perfs in 5-1/2 from 11,064-11,138 w/100 sx, swab tested. Visqueezed above perfs 2nd stage w/100 sx, swab tested, pulled tbg and cmnr, ran 2-7/8 pump and rods Increase in oil from 138 to 794 BPD gas TSTM made 80 BW 2/27/63

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P. O. Box 668 - Hobbs, New Mexico			
Lease State EC "C"	Well No. 2	Unit Letter B	Section 11	Township 12-S	Range 32-E		
Date Work Performed 2-19-63 to 2-27-63	Pool East Caprock Devonian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Ran 2-3/8" OD tubing and Baker full bore retrievable cementer. Displaced tubing and casing with oil. Visqueused Devonian zone 5-1/2" casing perforations from 11,064' to 11,138' with 100 sacks cement. Swab tested. Visqueused above Devonian 5-1/2" casing perforations, 2nd. stage, with 100 sacks cement. Swab tested. Pulled tubing and Baker full bore cementer. Ran 2-7/8" OD tubing, pump and rods. Resumed pumping.

3 Hrs. Pumped 99.31 bbls. oil and 11.03 bbls. water at 10-120" SPH.,
24 hr. rate - 794.40 bbls. oil and 88.08 bbls. water.

Witnessed by W. C. Henderson	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
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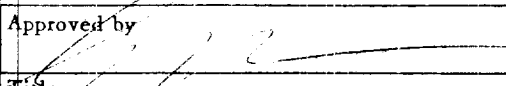
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4356'	T D 11,228'	P B T D 11,140'	Producing Interval 11,064' - 11,138'	Completion Date 2-2-53
Tubing Diameter 2-7/8"	Tubing Depth 2649'	Oil String Diameter 5-1/2"	Oil String Depth 11,155'	
Perforated Interval(s) 11,064'-11,082', 11,088'-11,092', 11,096'-11,100', 11,114'-11,124' and 11,128'-11,138'.				
Open Hole Interval -		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-7-63	138	TSTM	756		
After Workover	2-27-63	794	TSTM	88		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name R. C. ...	
Title District Superintendent		Position District Superintendent	
Date		Company Amerada Petroleum Corporation	

