E.Caprock-Devonian Pool-Lea County AMERADA PET. CORP. #2-B State EC"C" Sec.11-12S-32E Pulled rods, pump, tbg,ran 2-2/8 and retrv.cmntr, displaced tbg and csg w/oil, visqueezed Devonian zone csg perfs in 5-1/2 from 11.064-11.138 w/100 sx, swab tested. Visqueezed above perfs 2nd stage w/100 sx, swab tested, pulled tbg and cmntr, ran 2-7/8 pump and rods Increase in oil from 138 to 794 BPD gas TSTM made 80 BW 2/27/63 2/27/63

NUMBER OF CO	OPIES CERVED			_	_				
FILE U.S.G.S LAND OFFICE			NEW MEXIC						FORM C-103 (Rev 3-55)
TRANSPORTER	GAS		MISCELL					•	
GPENATOR		(Subr	mit to appropri			as per Com			06)
	npany prada Petrole	um Corporati		Addre P.	0. Box	668 - Ho	-	w Mez	rico
ease St	ate EC "C"		Well No. 2	Unit Letter	Section 11	Township	12-5	Ra	ange 32E
ate Work P -19-63	erformed to 2-27-63	Pool East Ca	prock Devo	nian		County	Les		
		THIS	IS A REPORT O	DF: (Check		ite block)			
] Pluggir tailed acc	ing Drilling Operati ng count of work done, cods, pump and	R nature and quantity	, _	sed, and rea	sults obta				
nrs.	Pumped 99.31	bbls, oil an	vi 11.03 dd	ls. Wit	er en 1	10-120" 3	FM.,		
4 hr. 1	ate - 794.40		nd 88.08 bb		•r.		PM _o ,		
4 hr. r	ate - 794.40	bbls. cil an	Position Asst. D)ist. Su	er. pt.	Company Amerada	Petrol	Sile (Cerporation
4 hr. r	ate - 794.40	bbls. cil an	Position Asst. E)ist. Su	pt. WORK RE	Company Amerada	Petrol	6 12 1 1 (Cerporation
4 hr. z tnessed by W. C. H	ate - 794.40	FILL IN BE	Position Asst. E ELOW FOR RE ORIGIN	Dist. Su	pt. WORK RE	Company Amerada PORTS ON Producing	Petrol NLY		Completion Date 2-2-53
4 hr, 1 tnessed by W. C. E F Elev. 4356' ibing Diam 27/8"	tenderson TD	FILL IN BE	Position Asst. D LOW FOR RE ORIGIN PBTD 11	Dis. wat	pt. WORK RE	Company Amerada E PORTS OA Producing 11,0641	Petrol NLY Interval - 11,1	381 tring D	Completion Date 2-2-53
4 hr, 7 itnessed by W. C. F F Elev. 4356 itabing Diam 27/8 reforated In 1,064 -	T D terval(s) -11,082 ¹ , 11,0	FILL IN BE	Position Asst. E LOW FOR RE ORIGIN PBTD 11	Dist. Su EMEDIAL IAL WELL OII Str 1,100',	pt. WORK RE DATA ing Diame 5-1/2"	Company Amerada PORTS OA Producing 11,064 11,064 trer	Interval Oil S	381 tring D 11,1	Completion Date 2-2-53 Depth 1551
4 hr, 7 itnessed by W. C. F F Elev. 4356 itabing Diam 27/8 reforated In 1,064 -	T D terval(s) -11,082 ¹ , 11,0	FILL IN BE	Position Asst. D LOW FOR RE ORIGIN PBTD 11 .91 .11,0961-1	Dist. Su EMEDIAL IAL WELL OII Str 1,100',	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devot KOVER	Company Amerada PORTS ON Producing 11,0641 ster ter	Interval Oil S	381 tring D 11,1	Completion Date 2-2-53 Depth 1551
itnessed by W. C. H F Elev. 4356 abing Diam 2-7/8 erforated In 1,064 - pen Hole In Test	T D terval(s) -11,082 ¹ , 11,0	FILL IN BE	Position Asst. E ELOW FOR RE ORIGIN PBTD 11 9 ¹ 11,096 ¹ -1 RESULT on Gas Pr	Dis. wat MEDIAL MALE MEDIAL MELL OII Stri 1,100', Produc	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devot KOVER Water F	Company Amerada PORTS OA Producing 11,064 11,064 trer	Interval Oil S	331 tring D 11,1 1,122 R	Completion Date 2-2-53 Depth 1551
itnessed by W. C. F F Elev. 4356 ubing Diam 2-7/8 erforated In 1,064 men Hoke In Test Before Workover	T D terval(s) Date of	bbls. cil an FILL IN BE 11,228 ! Tubing Depth 264 088!-11,092!, Oil Production	Position Asst. E ELOW FOR RE ORIGIN PBTD 11 91 11,096'-1 RESULT on Gas Pr MC	Dist. Su MEDIAL V IAL WELL OII Stri Dial Stri Produc S OF WOR	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devot KOVER Water F	Company Amerada PORTS ON Producing 11,0641 trer trer tren tren Production PD	Interval Oil S and 1	331 tring D 11,1 1,122 R	Completion Date 2-2-53 Depth 155' 8'-11,138'. Gas Well Potentia
itnessed by W. C. E F Elev. 4356 ubing Diam 2-7/8 erforated In 1,064 I pen Hole In Test Before	T D terval(s) Date of Test	bbls. cil an FILL IN BE 11,228 ! Tubing Depth 264 088'-11,092', Oil Production BPD	Position Asst. E ELOW FOR RE ORIGIN PBTD 11 91 11,096'-1 MC Gas Pr MC TS	Dist. Su MEDIAL MEDIAL MAL WELL OII Stri Dial Stri Produc S OF WOR roduction FPD	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devat KOVER Water F B 75	Company Amerada PORTS ON Producing 11,0641 trer trer tren tren Production PD	Interval Oil S and 1	331 tring D 11,1 1,122 R	Completion Date 2-2-53 Depth 155' 8'-11,138'. Gas Well Potentia
4 hr, r itnessed by W. C. F F Elev. 43561 abing Diam 2-7/81 erforated Ir 1,0641- ben Hole Ir Test Before Vorkover After	T D teter Date of Test 2-27-63	bbls. cil an FILL IN BE 11,228 ! Tubing Depth 264 088'-11,092', Oil Production BPD 138	Position Asst. E ELOW FOR RE ORIGIN PBTD 11 91 11,096'-1 RESULT on Gas Pr MC TS	Dis. wat Dis. Sup MEDIAL V AL WELL OII Stri OII Stri Production FPD STM I her	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devel KOVER Water F B 71 71 Ceby certif	Company Amerada PORTS OA Producing 11,064 11,064 Ter Ation(s) Ation Production PD 56	Petrol NLY Interval Oil S and 1 GO Cubic fee	331 tring D 11,1 1,122 R et/Bbl	Completion Date 2-2-53 Depth 155' 8'-11,138'. Gas Well Potentia
itnessed by W. C. F F Elev. 43561 abing Diam 2-7/81 erforated In 1,0641- pen Hole In Test Before Workover After Workover	T D terval(s) 11,082 ¹ , 11,0 Date of Test 2-7-63 2-27-63 QIL CONSERV	bbls. cil an FILL IN BE 11,228 ! Tubing Depth 264 088'-11,092', Oil Production BPD 138 794	Position Asst. E ELOW FOR RE ORIGIN PBTD 11 91 11,096'-1 RESULT on Gas Pr MC TS	Dis. wat Dis. Sup MEDIAL V AL WELL OII Stri OII Stri Production FPD STM I her	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devot KOVER Water F B 72 Ceby certif e best of	Company Amerada PORTS ON Producing 11,064 Ter Ation(s) Ation Production PD S6	Petrol NLY Interval Oil S I and 1 GO Cubic fee	331 tring D 11,1 1,122 R et/Bbl	Completion Date 2-2-53 Depth 1551 81-11,1381. Gas Well Potentia MCFPD
itnessed by W. C. E F Elev. 4356 4356 4356 erforated In 1,064 erforated In 1,064 In Test Before Workover After Workover	T D terval(s) 11,082 ¹ , 11,0 Date of Test 2-7-63 2-27-63 QIL CONSERV	bbls. cil an FILL IN BE 11,228 ! Tubing Depth 264 088'-11,092', Oil Production BPD 138 794	Position Asst. E ELOW FOR RE ORIGIN PBTD 11 91 11,096'-1 RESULT on Gas Pr MC TS	Dist. Su MEDIAL V IAL WELL OII Stri OII Stri Produc S OF WOR Oduction F P D MIN STM I her to th Name Posit	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devot KOVER Water F B 72 teby certif e best of	Company Amerada PORTS OA Producing 11,064 1,064 Ter Ation(s) Ation(s) Ation Production PD 56	Petrol NLY Interval Oil S Interval Oil S I and I GO Cubic fee	331 tring D 11,1 1,122 R et/Bbl	Completion Date 2-2-53 Depth 1551 81-11,1381. Gas Well Potentia MCFPD
itnessed by W. C. E F Elev. 4356 ubing Diam 2-7/8 erforated Ir 1,064 I- pen Hole Ir Test Before Workover After	T D terval(s) 11,082 ¹ , 11,0 Date of Test 2-7-63 2-27-63 QIL CONSERV	bbls. cil an FILL IN BE 11,228 ! Tubing Depth 264 088'-11,092', Oil Production BPD 138 794	Position Asst. E ELOW FOR RE ORIGIN PBTD 11 91 11,096'-1 RESULT on Gas Pr MC TS	Dist. Su MEDIAL V MEDIAL V IAL WELL J.140 ¹ OII Stri OII Stri Production FPD MIN STM I her to th Name Posit DIS Comp	pt. WORK RE DATA ing Diame 5-1/2" 11,114 ing Forma Devot KOVER Water F B 72 Ceby certiff e best of Friet any	Company Amerada PORTS ON Producing 11,0641 trer C-11,124 ation(s) Conduction PD So So So So So So So So So So So So So	Petrol NLY Interval - 11,1 Oil S - 11,1 Oil	331 tring D 11,1 1,122 R et/Bbl	Completion Date 2-2-53 Depth 1551 81-11,1381. Gas Well Potenti MCFPD

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