

FORRS OFFICE Our C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLASS 4 AM 9:58

(Submit to appropriate District Office as per Commission Rule 1106)

	(Addre	ss)			
LEASE State E.C."C"	WELL NO. 2	IINIT 1	s 11	т 12-5	R 32-E
ATE WORK PERFORME					
his is a Report of: (Che	ck appropriate blo	ck)	Results of	Test of Ca	sing Shut o
Beginning Drillir			Remedial V		ond onde-o
Plugging	ig Operations	<u> </u>	•	WOFK	
			Other		
etailed account of work	ione, nature and q	uantity of r	paterials us	sed and res	ults obtain
riginal Well Data: F Elev. 4356' TD 1122 bng. Dia 2-3/8" Tbng De	PBD 11140'	Prod. Int.		String De	pth 11,155
riginal Well Data: F Elev. 4356' TD 1122 bng. Dia 2-3/8" Tbng De erf Interval (s) 11064'-1	PBD 11140' pth 11113' Oil S	Prod. Int. String Dia		String Dej 4'-11124' &	pth 11,155
riginal Well Data: F Elev. 4356' TD1122 bng. Dia 2-3/8" Tbng De erf Interval (s) 11064'-1 pen Hole Interval None	PBD 11140* pth 11113* Oil 8 1082* &11088*-11098 Producing	Prod. Int. String Dia	-1/2" Oil	String De 4'-11124' &	pth 11,155
riginal Well Data: F Elev. 4356' TD1122 bng. Dia 2-3/8" Tbng De erf Interval (s) 11064'-1 pen Hole Interval None ESULTS OF WORKOVER	PBD 11140* pth 11113* Oil 8 1082* &11088*-11098 Producing	Prod. Int. String Dia	-1/2" Oil 1100' &1111 (s) Devonia	String Dep 4'-11124' &	pth 11,155 11128'-1113
riginal Well Data: F Elev. 4356' TD1122 ong. Dia 2-3/8" Thing Deerf Interval (s) 11064'-1 pen Hole Interval None ESULTS OF WORKOVER ate of Test il Production, bbls. per	PBD 11140' pth 11113' Oil S 1082' &11088'-1109: Producing	Prod. Int. String Dia	-1/2" Oil 1100' &1111 (s) Devonia	String Dep 4'-11124' &	pth 11,155 11128'-1113 FTER
riginal Well Data: F Elev. 4356' TD1122 bng. Dia 2-3/8" Tbng De erf Interval (s) 11064'-1 pen Hole Interval None ESULTS OF WORKOVER ate of Test il Production, bbls. per as Production, Mcf per of	PBD 11140' pth 11113' Oil S 1082' &11088'-1109: Producing : day	Prod. Int. String Dia	1/2" Oil 1100' & 1111 (s) Devonia BEFORI 6-15-60 211 TSTM	String Dep 4'-11124' & 2 AF 28	pth 11,155 11128'-1113 FTER
riginal Well Data: F Elev. 4356' TD1122 bng. Dia 2-3/8" Tbng De erf Interval (s) 11064'-1 pen Hole Interval None ESULTS OF WORKOVER ate of Test il Production, bbls. per as Production, Mcf per of ater Production, bbls. p	PBD 11140 Pth 11113 Oil S 1082 11088 -1109 Producing : day day er day	Prod. Int. String Dia	-1/2" Oil 1100' & 111 (s) Devenia BEFORI 6-15-60 211	String De: 4'-11124' & A F 8- 28 TS	pth 11,155 11128'-1113 FTER -1-60
riginal Well Data: F Elev. 4356' TD1122 bng. Dia 2-3/8" Tbng De erf Interval (s) 11064'-1 pen Hole Interval None ESULTS OF WORKOVER ate of Test il Production, bbls. per as Production, Mcf per of ater Production, bbls. per	PBD 11140* pth 11113* Oil S 1082* &11068*-1109 Producing : day day er day bb1.	Prod. Int. String Dia	1/2" Oil 1100' & 1111 (s) Devonia BEFORI 6-15-60 211 TSTM	String De: 4'-11124' & A F 8- 28 TS	pth 11,155 11128'-1113 FTER 1-60
riginal Well Data: F Elev. 4356' TD1122 bng. Dia 2-3/8" Tbng De erf Interval (s) 11064'-1 pen Hole Interval None ESULTS OF WORKOVER ate of Test il Production, bbls. per as Production, Mcf per of ater Production, bbls. p as Oil Ratio, cu. ft. per as Well Potential, Mcf per	PBD 11140* pth 11113* Oil S 1082* &11068*-1109 Producing : day day er day bb1.	Prod. Int. String Dia	1/2" Oil 1100' & 1111 (s) Devonia BEFORI 6-15-60 211 TSTM	String De: 4'-11124' & A F 8- 28 TS	pth 11,155 11128'-1113 FTER 1-60
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