

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico
(Address)

LEASE State E.C."C" WELL NO. 2 UNIT B S 11 T 12-S R 32-E
DATE WORK PERFORMED 3-16 to 3-27-59 POOL East Caprock Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
11,228' TD 11,170' PBD Dev. Open Hole from 11,155'-11,170'. Pulled 2-3/8" OD Tbg & Kebe Csg. Pump. Ran 2-3/8" OD Tbg w/Baker Full Bore Retrivable Cementer set @ 11,018'. BJ Service Co. Visqueused 7-7/8" Open hole from 11,155'-11,228' w/100 Sx. Cement. Average inj. rate 2.2 bbls per min. Swab tested for 13 hrs. Visqueused open hole from 11,155'-11,228' w/100 SX. Cement average inj. rate 1 bbl per min. BJ Visqueused 3rd & 4th 100 Sx. Cement in formation at average of 1 bbl per min. Squeused 5th 100 Sx Cement in open hole from 11,155'-11,228', average inj rate 1.3 bbls per min. Swab tested for 48 hrs & Visqueused open Hole from 11,155'-11,228' w/300 Sx. Cement at average inj rate of 1 bbl per min. displaced to 11,170' 290 sx in formation 10 sx in open hole. Swabed well & Kicked off started flowing. Pulled 2-3/8" OD Tbg & Baker Full Bore Retrivable Cementer & Ran 2-3/8" OD Tbg & Kebe 4" x 2" Casing Pump & Started well to pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 4356' TD 11,228' PBD 11,170' Prod. Int. _____ Compl Date 2-2-53
Tbng. Dia 2-3/8" Tbng Depth 8910' Oil String Dia 5-1/2" Oil String Depth 11,155'
Perf Interval (s) _____
Open Hole Interval 11,155'-11,170' Producing Formation (s) Devonian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-5-59</u>	<u>4-7-59</u>
Oil Production, bbls. per day	<u>108</u>	<u>250</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>1299</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>R. J. Montgomery</u>	Name <u>W. C. Henderson</u>
Title _____	Position <u>Assistant District Superintendent</u>
Date _____	Company <u>Amerada Petroleum Corporation</u>
	<u>Roswell Star Route</u>
	<u>Tatum, New Mexico</u>

