NEW M ICO OIL CONSERVATION COMMIS' IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR MANAGE (GAS) ALLOWABLE DEC Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 eyas sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date)
E ARE H	EREBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
ada Pe	troleum C	erperat	tion State E.C. NPN , Well No. 1 , in
(Cor	npany or Ope	rator) 33	(Lesse) T. 12-8 R. 32-5 NMPM., United States
Unit Lot	, Sec ter		, T. 44-5 , R. 24-5 , NMPM.,
Les			County. Date Spudded 2-5-53 Date Drilling Completed 4-23-53
	e indicate lo		Elevation 43691 DF Total Depth 11 3021 PBTD 10 0761
			Top GAI/Gas Pay 9962 Name of Frod. Form. Pormaylyanian
D	C B	A	PRODUCING INTERVAL -
			Perforations 9962' to 9976' & 9990' to 10,000'
E	F G	H	Denth Denth
S	CTION 11		Open Hole Casing Shoe 11,270 Tubing 9934
	K J	I	OIL WELL TEST -
"		-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si:
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
M	0	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
= WILL	/ 1		GAS WELL TEST -
3-1	00 2	لــــــا	
Res.			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	ing and Cemer	_	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 1.798 MCF/Day; Hours flowed 24.
3-3/8"	2971	225	Choke Size 18/64" Method of Testing: Back Pressure
	 		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
8-5/8ª	3610'	1500	2000 mallers 184 Remiles said
/			Sand): Casing Press. 1000 Tubing Press. 4566 Date first new oil run to tanks April 5, 1962
5-1/2"	11270'	700	Press. 1000 Press. 4500 oil run to tanks April 5, 1962
			Mil Transporter of Bistillate - Service Pipe Line Co Widland,
<u></u>	11		Gas Transporter Amerada Petroleum Corporation
marks:	Amerada	Petrole	rum Corporation to take all dry gas produced into their Tatum Ga
	System.		
		, 	
I hereb	v certify the	at the info	formation given above is true and complete to the best of my knowledge.
			Amerada Petroleum Corporation
proved			(Company or Operator)
OI	I CONSED	VATION	N COMMISSION By Wymleuon
U	T COMPER	AULION	(Signature)
			Title Assistant District Superintendent
• ••••••			Send Communications regarding well to:
le		************	Name Amerada Petroleum Corporation
			Address Address

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