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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 17 AM 9:55

HOBBS

| | | | | | | |
|---|------------------------------|--|---|--|-----------------------------------|--------------------------|
| Name of Company Amrada Petroleum Corporation | | Address Roswell Star Route - Tatum, New Mexico | | | | |
| Lease State E.O."F" | Well No. 1 | Unit Letter M | Section 11 | Township 12-S | Range 32-E | |
| Date Work Performed 4-1 to 4-4-62 | Pool Undesignated | | | County Lea | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input type="checkbox"/> Casing Test and Cement Job | | <input type="checkbox"/> Other (Explain): | | |
| <input type="checkbox"/> Plugging | | <input checked="" type="checkbox"/> Remedial Work | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. 11,302' Total Depth, 10,076' Present Plugged Back Depth. WORK PERFORMED: Pulled 2-7/8" OD Tubing and Roda Pump. Ran Cement Bond Log from 8000' to 10,100'. Ran Baker Cast Iron Squeeze Tool on 2-3/8" OD Tubing & Squeezed 50 Sacks Slo-Set Cement in open hole from 11,270' to 11,302' and in 5-1/2" Casing from 10,159' to 11,270' and dumped 10 sacks Cement on top of squeeze tool for a total of 60 sz. Slo-Set Cement. Top Cement inside 5-1/2" OD casing @ 10,076'. Perforated 5-1/2" OD Casing from 9962' to 9976' and from 9990' to 10,000' with 2 bullet shots per foot. Ran 2-3/8" OD Tubing, production packer & Hydraulic Holddown and acidized above 5-1/2" OD Casing perforations with 3000 gallons 15% Reg. acid. Injecting 48 ball sealers constantly in last 2000 gallons acid. Maximum pump pressure 4600#, Minimum pressure 3750#, average injection rate 2.5 barrels per minute. Swabbed well 2 hours and well started flowing. Flow Tested. | | | | | | |
| Witnessed by | | Position Asst. Dist. Superint. | | Company Amrada Petroleum Corporation | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| D F Elev. 4389' | T D 11,302' | P B T D 10,076' | Producing Interval 9962'-10,000' | | Completion Date 4-23-53 | |
| Tubing Diameter 2-3/8" OD | Tubing Depth 9995' | Oil String Diameter 5-1/2" OD | | Oil String Depth 11,270' | | |
| Perforated Interval(s) 9962' to 9976' and from 9990' to 10,000' | | | | | | |
| Open Hole Interval None | | | Producing Formation(s) Pennsylvanian | | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | 3-28-62 | 25 | TSTM | 2400 | - | |
| After Workover | 4-13-62 | 169 | 1,795 | None | 10,609 | |
| OIL CONSERVATION COMMISSION | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by <i>Lester A. Clements</i> | | | Name <i>W. J. Henderson</i> | | | |
| Title | | | Position Assistant District Superintendent | | | |
| Date | | | Company Amrada Petroleum Corporation | | | |

Roswell Star Route - Tatum, New Mexico

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