NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

O CHANGE PLANS TEMPORARILY ABANDON WELL NOTICE OF INTENTION NOTICE OF INTENTION TO SET LINER		1	ndicate Nature of Notic	e by Checking Bel	low .	
Notice of Intention of Prior Mark Notice of Intention of Prior Mark Notice of Intention of Ordinary Notice of Intention of Ordina	Notice of Intention To Change Plans	ין	Votice of Intention to Temporarily Abandon V	FRLI.	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO SQUEEZE NOTICE OF INTENTION (COTER) NOTICE OF INTENTION (COTER)	Notice of Intention to Plug Well			x		
Notice of Intention (Corner) Notice of Intention (Corner) Following is a Notice of Intention to do certain work as described below at the following in a Notice of Intention to do certain work as described below at the following in a Notice of Intention to do certain work as described below at the following in a Notice of Intention to do certain work as described below at the following in a Notice of Intention to do certain work as described below at the following in a Notice of Intention to do certain work as described below at the following in a Notice of Intention to do certain work as described below at the following in a Notice of Intention to do certain work as described below at the following in following in the following in following in following in following in the following in following in following in following in the following in the following in foll	Votice of Intention			x		
Gentlemen: Following is a Notice of Intention to do certain work as described below at the. Amerada Potrellaum Corporation State E.C.*FP* Well No. Mell	Notice of Intention					
Following is a Notice of Intention to do certain work as described below at the American Potroleum Corporation State E.C. The Well No. 1 in Mount (Control No. 1) (Company or Operator) 12-5 R. Salk (Company or Operator) 12-5 R. NMPM. Bast Caprock Devenian Proceedings of Intention in The Rules and Reculations) Full Details of Proposed Plan of Work (Follow Instructions in the Rules and Reculations) Fresent TD 11,302' Preducing & Present from Bevenian Open Hele from 11,270' to 11,302' Intentions: Pall 2-7/8" 09 Tubing and Reda Pump. Run Coment Bond Lag to 10,100' and run 2-3/8" 05 Tubing and Cast Iron Coment Retainer and set & appear. 10,150'. Squeeces 50 seasons below coment below coment retainer and sump 10 sacks coment to top of Retainer. Perforate 5-1/2" 05 casing in Permsylvanian none from 9962' to 9976' and from 990' to 10,000' by Schlamberger Ricro Lag with 2 shets per feet. Acidise these perforations with 3000 gallets acid injecting 48 ball scalers constantly in last 2000 gallons acid. Such well in a put on production. Nill change well from producing in the Devomian zone to producing in Permsylvanian Zone. Approved	OIL CONSERVATION CO	OMMISSION O		***************************************		
Approved OIL CONSERVATION COMMISSION America Petroleum Corporation Name Well No. In	Following is a Notice of	of Intention to do c	ertain work as described	below at the		
Sa/A Sa/A (Company or Operator) 12-8	American Budmalam	. <i>-</i>	. State K.C.	NE N		:_ **
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Present TD 11,302! Producing & Present from Bevenian Open Hele from 11,270! to 11,302! INTERSIONS: Pull 2-7/6" OD Tuking and Reda Pump. Run Coment Bond Leg to 10,100! and run 2-3/6" OD Tuking and Gast Iron Coment Retainer and set & apprex. 10,150!. Squeens 50 cases not below coment retainer and dump 10 sacks coment on top of Retainer. Perforate 5-1/2" OD casing in Pennsylvanian some from 9962! to 9976! and from 9990! to 10,000! by Schlumberger Micro Leg with 2 shets per foot. Acidize these perforations with 3000 galle 155 acid injecting 48 ball scalars constantly in last 2000 gallons acid. Swab well in an put on production. Will change well from preducing in the Devonian some to producing in Pennsylvanian Zons. Approved	#4/L \$1/L (C	ompany or Operator)	12-8	32-8 NACEL	East Caprock Det	ronian Pool
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Present TD 11,302' Preducing & Present from Bevonian Open Hele from 11,270' to 11,302' INTERSIONS: Pull 2-7/8" OB Tuking and Reda Pump. Run Coment Bond Leg to 10,100' and run 2-3/8" OB Tuking and Gast Iron Coment Retainer and set & approx. 10,150'. Squeeus 50 sac sement below coment retainer and dump 10 sacks coment on top of Retainer. Perforate 5-1/2" OB casing in Fermsylvanian some from 9962' to 9976' and from 9990' to 10,000' by Schlumberger Micro Leg with 2 shets per fect. Acidine these perforations with 3000 gallo 15% acid injecting 48 ball sealers constantly in last 2000 gallons acid. Samb well in a put on production. Will change well from producing in the Devonian zone to producing in Permsylvanian Zone. Approved Oil, Conservation Commission Approved Oil, Conservation Commission Name Approved Oil, Conservation Commission Research Star Route - Tatum, New Mexic	(40-FCLE DEPOTATION)			•		
Present TD 11,302' Producing @ Present from Devenian Open Hele from 11,270' to 11,302' DETENSIONS: Pull 2-7/8" OB Tuking and Reda Pump. Run Gement Bond Leg to 10,100' and run 2-3/8" OB Tuking and Gast Iron Gement Retainer and set @ approx. 10,150'. Squeem 50 sec coment below coment retainer and dump 10 sacks coment on top of Retainer. Perforate 5-1/2" OB easing in Permsylvanian some from 9962' to 9976' and from 9990' to 10,000' by Schlumberger Hiero Leg with 2 shets per foot. Acidise these perforations with 3000 galle 15% acid injecting 48 ball sealers constantly in last 2000 gallons acid. Smab well in an put on production. Will change well from preducing in the Devomian some to producing in Permsylvanian Zone. Approved OIL, CONSERVATION COMMISSION Amerada Petroleum Corporation Send Communications regarding well to: Amerada Petroleum Corporation Name. Resmall Star Route - Tatun, New Mexico	196		•			
Approved OIL CONSERVATION COMMISSION By Remail Star Route - Tatum, New Maxie	2-3/8" (D Tubing coment below com 5-1/2" (D casing Schlumberger Mic 15% acid injection on production	1 2-7/8" OD 1 and Gast Ire out retainer in Pennsylv ro Leg with ing 48 ball se no 48 ball se	Publing and Reda on Coment Retain and dump 10 sac anism some from 2 shots per foot ealers constantl	Pump. Run Cor and set Conservation on 9962' to 997. Acidise to y in last 20 dan sone to	ement Bond Leg to 16 apprex. 10,150'. 6 top of Retaimer. 16' and from 9990' to hese perferations with gallons acid. So producing in Pennsyl	0,100' and rus Squeeze 50 sad Perforate o 10,000' by ith 3000 galle wab well in as
Approved OIL CONSERVATION COMMISSION By Remail Star Route - Tatum, New Mexic	Approved		, 19	7101	Company or Operator	
Approved OIL CONSERVATION COMMISSION By Remail Star Route - Tatum, New Mexical Communications regarding well to: Name Remail Star Route - Tatum, New Mexical Communications regarding well to: Remail Star Route - Tatum, New Mexical Communications regarding well to:	Except as ionows:			BUUN		
OIL CONSERVATION COMMISSION America Petroloum Corporation Name Remoll Star Route - Tatum, New Mexic	A			PositionSe		
Rossoll Star Route - Tatum, New Mexic	OIL CONSERVATION	COMMISSION		Amor		
	by - ()			Reas		um, New Mexic

•