

Result of Production Stimulation..... Natural - well flowed a total of 300.13 bbls oil, .69 bbls BS &
no water in 13 hours on 12/64" choke tubing pressure = 520# Gas Volume = 7940 CFPD
GOR - 14..... Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,302 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 23, 1953

OIL WELL: The production during the first 24 hours was 567.10 barrels of liquid of which 99.7% was oil; None % was emulsion; None % water; and .3 % was sediment. A.P.I. Gravity 44 degree corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1487'		T. Devonian	11,273'	T. Ojo Alamo
T. Salt	1541'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2162'		T. Montoya		T. Farmington
T. Yates	2283'		T. Simpson		T. Pictured Cliffs
T. 7 R. Artesia Red Band	2987'		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3588'		T. Granite		T. Dakota
T. Glorieta Paddock	5302'		T.		T. Morrison
T. Drinkard Clearfork	5763'		T.		T. Penn.
T. Tubbs	6432'		T. Wolfeamp	8328'	T.
T. Abo	7233'		T.		T.
T. Penn.	8572'		T.		T.
T. Mrs. Chester (Miss. lime)	- 10,560'		T.		T.

T-Jones Ranch (Miss chert - 10,639')

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	300	294	Sand & Caliche				
300	1460	1160	Sand & Shale				
1460	1520	60	Anhydrite				
1520	2200	680	Salt, Anhydrite & Shale				
2200	2280	80	Shale & Anhydrite				
2280	3570	1290	Shale, Anhy. & Salt				
3570	4300	730	Dolomite & Anhy.				
4300	4780	480	Limestone				
4780	7250	2470	Dolomite, Anhy. & Sand Stringers				
7250	8030	780	Shale, Dolomite & Anhy.				
8030	8290	260	Dolo. & Anhy.				
8290	8360	70	Chert, Dolo. & Anhy.				
8360	8405	45	Dolo. & Anhy.				
8405	8545	150	Limestone & Chert				
8545	8600	55	Dolo. & Shale				
8600	8970	370	Limestone w/ tr. of shale				
8970	9165	195	Limestone & Shale				
9165	9200	35	Sand, Shale & Limestone				
9200	9790	590	Limestone & Shale				
9790	10005	215	Chert, Limestone & Shale				
10005	10580	575	Sand, Shale & Limestone				
10580	10705	125	Limestone & Shale				
10705	11260	555	Shale, Lime. and Chert				
11260	11275	15	Shale, Sand & Limestone				
11,275	11302	27	Chert & Dolomite				
	11302		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 28, 1953

(Date)

Company or Operator Amerado Petroleum Corporation Address Roswell Star Route Tatum, New Mex.
Name J. H. Johnson Position or Title Assistant District Superintendent