NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	indic	ate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS		EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	Andread Andrea
REPORT ON RESULT OF PLUGGING WELL		EPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
		February 13, 1953	Tatum, New Mexico)
Following is a report or	n the work done and	the results obtained under the heading	noted above at the	
Amerada Petroleum	Corporation mpany or Operator)	State	(Lease)	
			in the SW/1/4SW/1/4 of Sec.11	,
			Cc	
The Dates of this words were		7 12. 1943		
Notice of intention to do the	work (xxx) (was not)	submitted on Form C-102 on	(Cross out incorrect words)	·····•
and approval of the proposed	plan ((was not)	obtained.		
	DETAILED ACC	OUNT OF WORK DONE AND RESI	ULTS ORTAINED	
3610' - To	otal Depth - Li	ime. Finished drilling 11	' hole @ \$:00 PM, 2/10/53.	
Ru so In o: to fi	otal Depth - Li an a total of & x. regular ceme ndor cement - To Max. Pressure f \$-5/8" casing ested casing for rom 3531; to 36	ime. Finished drilling 11' 39 joints of 8-5/8" OD cas ent mixed 3% gel, 450 sx. otal 1500 sx. Plug pumped 1500#. Ran temperature su g e 1660' or 53.6% Fill. or 1/2 hr w/ 1000# - no pu 610' and tested casing for	hole @ \$:00 PM, 2/10/53. sing set @ 3610' w/ 1000 reg. cement and 50 ex to 3531 @ 12:10 PM, 2/11/53 urvey - top of cement outside	
Ru so In o: to fi	otal Depth - Li an a total of & x. regular ceme neor sement - To Max. Pressure f \$-5/8" easing ested easing for rom 3531' to 36 rop. Started di	ime. Finished drilling 11' 39 joints of 8-5/8" OD cas ent mixed 3% gel, 450 sx. otal 1500 sx. Plug pumped 1500#. Ran temperature su g e 1660' or 53.6% Fill. or 1/2 hr w/ 1000# - no pu 610' and tested casing for	hole @ \$:00 PM, 2/10/53. sing set @ 3610' w/ 1000 reg. cement and 50 ex to 3531 @ 12:10 PM, 2/11/53 urvey - top of cement outside After WOC for 24 hrs - ressure drop. Drilled cement 1/2 hr w/ 1000# - no pressur /8" hole @ 4:00 AM, 2/13-1953.	
Resident States of the States	otal Depth - Id an a total of & x. regular come neor coment - To Max. Pressure f \$-5/8" casing ested easing for rom 3531! to 36 rop. Started di	ime. Finished drilling 11's joints of 8-5/8" OD cases at mixed 3% gel, 450 sx. otal 1500 sx. Plug pumped 1500#. Ran temperature seg e 1660' or 53.6% Fill. or 1/2 hr w/ 1000# - no profile and tested easing for rilling formation and 7-7/	hat the information given spove is true and consider the first structure of the information given spove is true and consider the information given spove given given spove given spove given spove given given given s	
Resident States of the States	otal Depth - Id an a total of & x. regular come neor coment - To Max. Pressure f \$-5/8" casing ested easing for rom 3531! to 36 rop. Started di	ime. Pinished drilling 11' 39 joints of 8-5/8" OD case mt mixed 3% gel, 450 sx. otal 1500 sx. Plug pumped 1500#. Ran temperature se g e 1660' or 53.6% Fill. or 1/2 hr w/ 1000# - no pr 610' and tested easing for rilling formation and 7-7/ Amerada Petroleum Corpe (Company) I hereby certify for the best of my	hat the information given spove is true and consider the first structure of the information given spove is true and consider the information given spove given given spove given spove given spove given given given s	
Richard Strain S	otal Depth - Id an a total of & x. regular come neor coment - To Max. Pressure f \$-5/8" casing ested easing for rom 3531! to 36 rop. Started di	ime. Finished drilling 11' 39 joints of 8-5/8" OD case ant mixed 3% gel, 450 sx. otal 1500 sx. Plug pumped 1500#. Ran temperature st g e 1660' or 53.6% Fill. or 1/2 hr w/ 1000# - no pr i10' and tested easing for rilling formation and 7-7/ Amerada Petroleum Corpe (Company) I hereby certify to the best of my Name.	hat the information given spove is true and consider the first structure of the information given spove is true and consider the information given spove given given spove given spove given spove given given given s	