	) TMENT
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	EXICO

## OIL CONSERVATION DIVISION.

Form C-103 Revised 10-1-78

DISTRIBUTION	P. O. t		K641250 10-1-15
BANTA FE	SANTA FE, NE	EW MEXICO 87501	
FILE			5a. Indicate Type of Lease
U.S.O.S.			State X Fee
LAND OFFICE			5, State Oil & Gas Lease No.
OPERATOR			E-1765
OPERATOR			E 1103
		000 115	
S	UNDRY NOTICES AND REPORTS	UN WELLS	
MROT C'HT 3EU TON OO) A** 3eu	FOR PROPOSALS TO DELLE OR TO DEEPLH OR PEPPLICATION FOR PERMIT - " IFORM C-101) FOR	SUCH PROPOSALS.)	7. Unit Agreement Name
			7. Onti Agreement Italia
OIL 🔀 648	٦		
WELL X	OTHER-		8. Farm or Lease Name
Name of Operator	c c.1:E.m.i.c		Gross State
Union Oil Comp	any of California		
(/			9. Well No.
Address of Operator	Midland, Texas 79702		1
P. O. Box 6/1	Midland, Texas 79702		10. Field and Pool, or Wildcat
. Location of Well			E. Caprock Penn
	1980 FEET FROM THE Sout	h FEET FROM	
UNIT LETTER	FEET FROM THE	THE AND	
	10	22-F	
West	s, SECTION 11 TOWNSHIP 12	-S RANGE 32-E NMPM	
THE LIN			VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
mmmmm	15. Elevation (Show who	ether DF, RT, GR, etc.)	12. County
	A WILLIAM A	407' G.L.	Lea
12.	back Appropriate Box To Indica	te Nature of Notice, Report or Ot	her Data
	neck Appropriate Box to manual	subsequen	T REPORT OF:
NOTICE	OF INTENTION TO:		
			ALTERING CASING
	PLUS AND ABANDON	REMEDIAL WORK	المعرب
NEOW JAIDSMAN MADERSH		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON			·
PULL OR ALTER CASING	CHANGE PLANS	Dive back and e	valuate for possible
		completion in Str	ewn .
		Completion in Sel	· · · · · · · · · · · · · · · · · · ·
OTHER			
	Clearly state all pertine	nt details, and give pertinent dates, includin	g estimated date of starting any proposed
17. Describe Proposed or Com	pleted Operations (Clearly State are parties		•
work) SEE RULE 1103.			oquinment Ran
7-25-81 - 8-22-81	MI RU WO unit. Install Bo	OP and lay down production	equipment. Rest
7-23 62 6 22 62			
	- 1/01/ on to 750 to	ci Pert 5-1/2" OD CASINK	7,100 , 7,10x ;
	5-1/2" OD casing to 750 p	and cir 20 bbls water thru	perfs 9.400'-
	9,400' & 9,401'. Set pkr	and cir 20 bbis water three	omfo in 5-1/2"
	a most of the land tor	t regults. Squeezed this P	erra ru a -/-
		v ri "H" cement. 1886 J"#/	Z OD Cabing to
	On casing way, our will a	ainer @ 9,375', ran stinger	into retainer
		ather & J, J, J	THEO TOTAL
	1000 psi. Set cement rec	1011 on 3 0 4001 and	old perfs 9.108'-
	- · · · · · · · · · · · · · · · · · · ·	/2" On casing d 9.400 and	ord berra 2, 200
	Cir thru new perfs in 5-1	/2" OD casing @ 9,400 and w parts in 5-1/2" OD casing	(@ 9,400' and
	Cir thru new perfs in 5-1 9,111'. Squeezed thru ne	/2" OD casing @ 9,400 and w perfs in 5-1/2" OD casing w/110 sx cement following	g @ 9,400' and 250 gals mud
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	Cir thru new perfs in 5-1 9,111'. Squeezed thru ne old perfs @ 9,108'-9,111'	/2" OD casing @ 9,400 and w perfs in 5-1/2" OD casing w/110 sx cement following	g @ 9,400' and 250 gals mud test casing.
	Cir thru new perfs in 5-1 9,111'. Squeezed thru ne old perfs @ 9,108'-9,111' flush. Drld cement 8,906	/2" OD casing a 9,400 and we perfs in 5-1/2" OD casing w/110 sx cement following a - 9,669'. Cir hole and the control of the c	g @ 9,400' and 250 gals mud test casing. splaced hole
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T17LE \_\_\_\_

Jerry Sexton

Dist 1, Supy

CONDITIONS OF APPROVAL, IF ANY