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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1765

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Union Oil Company of California	8. Farm or Lease Name Gross State
Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat E. Caprock Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4,407' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input checked="" type="checkbox"/> Plug back and evaluate for possible completion in Strawn.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-81 - 8-22-81 MI RU WO unit. Install BOP and lay down production equipment. Ran bit to 10,060'. With CIBP @ 10,009' dump 35' cement on top. Test 5-1/2" OD casing to 750 psi. Perf 5-1/2" OD casing 9,700', 9,701', 9,400' & 9,401'. Set pkr and cir 20 bbls water thru perfs 9,400'-9,701'. Cir hole and test results. Squeezed thru perfs in 5-1/2" OD casing @ 9,700' w/75 sx C1 "H" cement. Test 5-1/2" OD casing to 1000 psi. Set cement retainer @ 9,375', ran stinger into retainer.. Cir thru new perfs in 5-1/2" OD casing @ 9,400' and old perfs 9,108'-9,111'. Squeezed thru new perfs in 5-1/2" OD casing @ 9,400' and old perfs @ 9,108'-9,111' w/110 sx cement following 250 gals mud flush. Drld cement 8,906' - 9,669'. Cir hole and test casing. W/pkr @ 9,000', ran 2-3/8" OD tubing to 9,615'. Displaced hole w/250 bbls fresh water and spotted 250 gals 15% HCL acid from 9,615' -9,410'. Perforated Strawn 9,530' - 9,540', 9,552' - 9,558', 9,568'-9,578', 9,590' - 9,615'. Ran 304 jts. 2-3/8" OD tubing @ 9,465' w/Baker Model 5-1/2" pkr @ 9,459'. Treated perfs 9,530' - 9,615' with 10,200 gals 15% HCL acid. Recovering load water with show of gas. NOW EVALUATING FOR POSSIBLE COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	J. R. Hughes	TITLE <u>District Drilling Supt.</u>	DATE <u>9-24-81</u>
APPROVED BY <u>[Signature]</u>	Orig. Signed by <u>Jerry Sexton</u>	TITLE <u>Dist 1. Supt</u>	DATE <u>OCT 1 1981</u>
CONDITIONS OF APPROVAL, IF ANY:			