	State of New Energy, Minerals an 1 Nature		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT I 2.0. Box 1980, Hodos, NM 88240	OIL CONSERVAT		at Bottom of Fage
DISTRICT II 2.O. Drawer DD, Anenia, NM 88210	P.O. Box Santa Fe, New Mex		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZATION	
l. Operator		Wei	I API No. 0-025-00108
RWK RESOURCES, INC.			<u>-025 00108</u>
120 BIRMINGHAM DR, S	UITE 210, CARDIFF, CA 9	02007 Other (Please explain)	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name	CO INC., BOX 728, HOBBS,	NM 88240	
and address of previous operator <u>TLXA</u> II. DESCRIPTION OF WELL.	AND LEASE		
Lease Name NEW MEXICO "BH" STATE NCE-1	Well No. Pool Name, Includin Limedescap 3 CAPROCK-WE		nd of Lease Lease No. Le Federal or Fee
Unit Letter E	1980 Feet From The N	Line and _ 663	Feet From The Line
	0 12 Range 32	, NMPM, LEA	County
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORTER OF OIL AND NATUR	Address (Give address to which appro	ved copy of this form is to be sent;
TEXAS NEW MEXICO PIL	PELINE	Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authonized Transporter of Casing WARREN PETROLEUM			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.   NW/4 11 12 32	VES	hen ? 8/1/84
If this production is commingled with that	from any other lease or pool, give commingli	ing order number: PC-55	5
IV. COMPLETION DATA	Oil Well Gas Well	New Weli Workover Deepe	n Plug Back Same Res v Diff Res'v
Designate Type of Completion	- (X)	Total Depth	P.B.T.D.
Dale Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		ана на кала (на б. 11. 24 жили ).
OIL WELL (Test must be after	recovery of total volume of load oil and musi	t be equal to or exceed top allowable fo Producing Method (Flow, pump, gas	r this depin or be for juit 14 hows.) lift, etc.)
Date First New Oil Run To Tank	Date of Test		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE		RVATION DIVISION
TAL OF DAVIES ON CONTRACT	ulations of the Oil Conservation		
I hereby certify that the rules and reg	a shire she information mirrow about		
l hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the information given above	Date Approved	
Division have been complied with an	d that the information given above		
Division have been complied with an is true and complete to the best of my	y knowledge and belief.		- <u> </u>
Division have been complied with an is true and complete to the best of my Signature REINER KLAWITER, P Printed Name	y knowledge and belief.	Ву	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Some the multiply completed wells.