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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico July 20, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of NM "BH" NCT-1, Well No. 3, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E Sec. 11, T. 12-S, R. 32-E, NMPM., Undesignated (Strawn) Pool
Unit Letter

Lea County. Date Spudded 10-15-52 Date Drilling Completed 4-9-53
Please indicate location: Elevation 4381' (GR) Total Depth 11,272' BTD 11,270'

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top ~~XXX~~ Gas Pay 9547' Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 9610' to 9640' and 9547' to 9574'

Open Hole None Depth Casing Shoe 11,272' Depth Tubing 9430'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	322	350
8-5/8"	3580	2300
5-1/2"	11262	500
2-1/16"	9420	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 606.4 MCF/Day; Hours flowed 24

Choke Size 20/64" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Packer Press. 1575 oil run to tanks July 1, 1961

Oil Transporter Texas-New Mexico

Gas Transporter Used on TEXACO Inc. Lease only

Remarks: Perforate 5-1/2" O.D. casing with 2 jet shots per ft. 9610' to 9640', and 9547' to 9574'. Acidize with 500 gals 15% LST NEA, re-acidize with 1000 gals 15% LST NEA. Re-acidize with 300 Gals Gel Acid and 2000 Gals 15% LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

P.O. Box 728 - Hobbs, New Mexico