

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Dual Complete</b>	<b>X</b>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOTEXACO Inc., Box 352,  
Midland, Texas

September 28, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TEXACO Inc. State of New Mexico "BH" NCT-1 Well No. 3 in E  
(Company or Operator) Lease (Unit)  
SW 1/4 NW 1/4 of Sec. 11, T. 12-S, R. 32-E, NMPM, East Caprock Devonian Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to dual complete subject well as follows in the Penn. (Strawn) and Wolfcamp Zones.

1. Squeeze casing perforations from 11,236-11,250' with 150 sacks of regular cement with a cast iron cement retainer set at 11,190'.
2. Perforate two 1/2-inch holes at 8764' and set drillable magnesium cement retainer at 8750'.
3. Cement squeeze with 60 sacks of regular neat cement. If circulation is established, re-squeeze until satisfactory squeeze pressure is obtained.
4. Drill out cement retainer and cement plug.
5. Perforate 5-1/2" casing from 9610-9640' and 9547-9574' with two jets per foot.
6. Run a retrievable bridge plug and hookwall packer on tubing and selectively acidize through casing perforations with 500 gallons of 15% LST NE acid as follows: 9610'-9640', swab and test; 9547'-9574', swab and test. Acidize each perforated interval with 1000 gallons of 15% LST NEA if necessary.
7. Perforate 5-1/2" casing from 8730'-8753' with two jets per foot.
8. Set a retrievable bridge plug at 8760'. (continued on back)

Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSIONBy.....  
Title.....TEXACO Inc.  
Company or Operator

By.....

Position..... Assistant District Superintendent  
Send Communications regarding well to:

Name..... J. G. Blevins, Jr.

Address..... Box 352, Midland, Texas

9. Acidize through casing perforations from 8730'-8753' with 500 gallons of 15% LST NEA.
10. Swab and test. Acidize with 1000 gallons of 15% LST NEA, if necessary.
11. Pull tubing, packer and bridge plug.
12. Perforate 5-1/2" casing from 8708'-8716', 8675'-8690', 8644'-8653', and 8615'-8620' with two jets per foot.
13. Run retrievable bridge plug and hookwall packer on tubing.
14. Selectively acidize perforated intervals with 500 gallons of 15% LST NEA as follows: 8675'-8616', swab and test; and 8615'-8653', swab and test. Acidize 8675'-8616' and 8615'-8653' each with 1000 gallons of 15% LST NEA if necessary.
15. Pull tubing, packer and bridge plug.
16. Set Baker Model "D" Production Packer at 9430'. Run Baker Type "C" tubing seal receptacle, packer seal assembly, Otis circulating valve, and tail pipe and set in packer.
17. Run dual tubing strings. (Combination 2-1/16" Hydril and 2-3/8" OD EUE tubing string to the Strawn and 2-1/16" Hydril tubing string to the Wolfcamp latched into parallel latching sub at approximately 8720').
18. Run BHP, packer leakage test, test each zone, and place well on production.