

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS(Submit to appropriate District Office as per Commission Rule 1106) as changed to
TEXACO Inc. May 1, 1959COMPANY TEXACO Inc. P. O. Box 352 Midland, Texas
(Address)LEASE St. N.M. "BH" NCT-1 WELL NO. 3 UNIT "E" S 11 T 12-S R 32-E
DATE WORK PERFORMED May 5, 1959 POOL East Caprock DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Run tubing with cement retainer at 11,225'. Plug back to 11,225'. Squeeze perforations from 11,247' to 11,270' with 75 sx. Pump 35 sx. in formation and reverse out 40 sx. Drill out cement to 11,225'. Tested casing with 1000 PSI for 30 minutes. Tested O.K. Perforate 5 1/2" O.D. casing from 11,236' to 11,250' with 4 jet shots per ft. Job complete 11:45 A.M. 4-27-59. Test well and return to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4389' TD 11,272' PBD 11,270' Prod. Int. 11236' to 11276' Compl Date 4-9-53
Tbng. Dia 2 3/8" Tbng Depth 11,250' Oil String Dia 5 1/2" Oil String Depth 11,272'
Perf Interval (s) 11,247' to 11,270'
Open Hole Interval None Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-1-59</u>	<u>5-5-59</u>
Oil Production, bbls. per day	<u>10</u>	<u>8</u>
Gas Production, Mcf per day	<u>11</u>	<u>--</u>
Water Production, bbls. per day	<u>1100</u>	<u>650</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>33</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Asst. Dist. Superintendent
Company TEXACO Inc.