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(Revised 7/1/53)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

State of New Mexico "BH" NCT-1

(Lease)

Well No. 3, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 11, T. 12-S, R. 32-E, NMPM.East Caprock Devonian Pool, Lea County.Well is 1980 feet from North line and 663 feet from West lineof Section 11. If State Land the Oil and Gas Lease No. is B-10278Drilling Commenced October 15, 1952. Drilling was Completed April 9, 1953.Name of Drilling Contractor McVay & Stafford Drilling CompanyAddress 1110 Philtower Building Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 4381 (GR). The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from ---- to ---- No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	322	Baker	---	----	-----
8-5/8	32	New	3580	HOW Co	---	----	-----
5-1/2	20	New	11262	Baker	----	11247-11270	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	335	350	Hallib	-----	-----
11	8-5/8	3589	2300	Hallib	-----	-----
7-7/8	5-1/2	11272	500	Hallib	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Afer setting 5-1/2" casing at 11272' cement was drilled out to 11,270'.
Casing was perforated from 11247' to 11270' and perforations were washed
with 500 gallons of mud acid.

Result of Production Stimulation Flowed 256 bbls of oil in 5 hours through a 3/4" choke.Depth Cleaned Out 11,270

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,272 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 9, 1953

OIL WELL: The production during the first 24 hours was 1,116 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface	Drill Stem Test:			
40	222	182	Surface & Red bed	DST #1: 8410-8491 Tool was open 45			
222	340	118	Red Bed & Shells	minutes. Recovered 60' drilling mud			
340	1290	950	Red Bed	no shows.			
1290	1478	188	Red bed & anhy				
1478	1534	56	Anhy				
1534	2410	876	Salt & Anhy				
2410	3484	1074	Anhy				
3484	3655	171	Anhy & Lime				
3655	7184	3529	Lime				
7184	7622	438	Shale				
7622	8085	463	Shale & Lime				
8085	9064	979	Lime				
9064	9742	678	Lime & Shale				
9742	9828	86	Lime & chert				
9828	10505	677	Lime				
10505	10689	184	Lime & Shale				
10689	10826	137	Lime				
10826	10966	140	Lime & Chert				
10966	11272	306	Lime & Shale				
	11272		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. So far as furnished.

April 17, 1953 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.