NEV EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date) (Date)
WE ARE I	HEREBY	REQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
The Te	mpany or C	mpany	St. of N.M. "BH" NCT. IWell No. 3. in SN 1/4 NW 1/4, (Lease)
<u> </u>	, Se	11	., T. 12-S., R. 32-E., NMPM., East Gaprock Devonian Pool
	,		
Pleas	se indicate	location	County. Date Spudded10-15-52, Date Completed
			1
			Elevation. 4381 (GR)
v			Top oil/gas pay11,235. Prod. Form
X			Casing Perforations: 11,2471-11,270!
			Depth to Casing shoe of Prod. String11,272
			Natural Prod. Test
			based on
			Test after acid or shot
Casing Size	and Cemen Feet	ting Record Sax	Based on
13-3/8	222	225	Gas Well Potential.
		335	Size choke in inches
8-5/8		3589	Date first oil run to tanks or gas to Transmission system:
5-1/2	11262	11272	
			Transporter taking Oil or Gas:Texas-New Mexico Pipe Line Co.
Remarks:			
••••••			
I hereb	y certify th	nat the infor	mation given above is true and complete to the best of my knowledge.
Approved		4-	- 1953 The Texas Company (Sompany or Operator)
OII	L CONSEI	RVATION	COMMISSION By:
Fitle	t fe	whro	Title Asst. Dist. Supt. Send Communications regarding well to:
	······	~	NameTexas. Corpany
			AddressBox. 1270, Midland, Texas

(Form C-110 (Revised 7/1/52

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Q.

NEW MEXICO OIL CONSERVATION COMMISSIÓN

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorThe Texas Company	
Address Box 12/70, hidle fid., Texas	Box 1720, Fort orthund Place of Business
UnitE, Well(s) No3, Sec11,	T 12-S ., R 32-E , Pool <u>E</u> t.stCaprock-Devonian
County Lea	State
If Oil well Location of TanksOn Lease	
Authorized TransporterTexas-hew Mexico Pipe	Line Co
Bcx 1510 Midlant, Texas. (Local or Field Office)	Houston, Lex: 8 (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported100	
from this unit arc	
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. (m. ... manne

Approved	
OIL CONSERVATION COMMISSION By Of O Yallwroulfh	By
Title	on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the what specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, react, of the triplet well, well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission Sec. allowing instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Acid & Perforations	X

April 16, 1953 Migland, Texes

(Form C-103) (Revised 7/1/52)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company or Oper	rator)	St. of New Mexico "BH" (Lease)		
Livermore Drilling C	lompany			
(Contractor) T. 12-S., R. 32-E _{NMPM} , E		Devonian Pool,	Lea	County.
The Dates of this work were as follows:	April 10,	1953		
Notice of intention to do the work (was)	(XXXXX) submitted of	on Form C-102 on	April 7 (Cross out incorrect words)	, 19 5 ,3

and approval of the proposed plan (was) (WACHEE) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PBTD:11270⁺ - Lime

5-1/2" casing set at 11272'.

Casing was perforated from11247' to 11270' with 4 shots per foot and perforations were washed with 500 gallons of mud acid.

Well kicked off and flowed 256 bbls. of oil in 5 hours through a 3/4" choke.

Witnessed b	(Name)		(Company)	(Title)	
			(Company)	(The)	
Approved:	OIL CONSERVATION COMMISSION	İ	to the best of my		omplete
No	1 HAYler Alch	,	Name	ig Creater	
	(Name)	A FT To Carlos and	PositionA	Asst. Dist. Supt. The Texas Company	
()		新新新 子子 招載	Representing	The Texas Company	
(Title)		(Date)	Address	Box 1270, Midlend, Texa	S

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	v	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	*	REPORT ON (Other)	

April 10, 1953 Midland, Texas

Following is a report on the work done and the results obtained under the heading noted above at the

The Texes Concernation of Operator)	St. of New Mexico "BH" NCT-1
Livermore DrillangactCo	
T12-S ^{, R} 32-E ^{, NMPM} East Coprock Devonian	ol,County
The Dates of this work were as folows:	
Notice of intention to do the work (was) (was not) submitted on Form C-102 on	
and approval of the proposed plan (week) (week) it is to	

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD:11272-Lime

Ran & cemented 349 joints 11262' of 5-1/2" casing at 11272' with 500 sacks. Completed 12:00 p.m. 4-5-53.

Commenced drilling cement at 1:00 P.M. 4-7-53. Tested cement job by pressure method before and after drilling. Tested ckay.

Witnessed by		
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION NO (Junitouth (Name) (Title)	PositionAst Dr. Representing	information given above is true and complete edge 1st. Supt. Texas Company 1270, Midland, Texas

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention 10 Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	X	Notice of Intention (Other)		Notice of Intention (Other)	
SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of		(Place)		April 7, 1 (Bate)	
The Texas Co	1 pany	(1)		Well No	n. <u>E</u>
	of Sec]]	, T 12-S , R 32-E	,NMPM	, <u>Łast Caprock D</u>	evonian Poo
Lea	Co	ounty.			
		LL DETAILS OF PROPOSED IN INSTRUCTIONS IN THE RULI			
		PBTD: 11270'-	-Lime		

5-1/2" casing set at 11272'

We desire to jet perforate 5-1/2" casing from 11247'-11270' with 4 shots per foot, and wash perforations with 500 gallons of mud acid.

Approved	 19	Ine
Except as follows:	,	By b

Approved OIL CONSERVATION COMMISSION 1 marrolli Title

The anv Operator

Position Asst. Dist. Supt. Send Communications regarding well to:

Name The Texas Company

Address Box 1270, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST		REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF X		REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION		REPORT ON	
OF PLUGGING WELL	OPERATION		(Other)	

December 29, 1952 Midland, Texas

Following is a report on the work done and the results obtained under the heading noted above at the

T he Texas Company (Company or Operator)	State of New Mexico "BH" NCT-1				
Livernore Drilling Company	, Well No3	in the SW 1/4			
T. 12-S. R32-E. NMPM, East Caprock	Devonian Pool	Lea	County.		
The Dates of this work were as follows: See below	<i>y</i>				

and approval of the proposed plan Kwas (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3590 - Lime

Ran and cemented 111 jts. 3580' of 8 5/8" casing at 3589' with 2300 sacks. Cement circulated. Completed at 2:45 P.M. 12-22-52.

Commenced drilling cement plug at 4:00 A.M. 12-24-52. Tested cement job by pressure method before and after drilling. Tested okay.

Witnessed by	(Company) (Title)
Approved: OIL CONSERVATION COMMISSION (Name) (Title) (Date)	I hereby certify that the information given above is true and complete to the best of my knowledge. Name, Position Asst. Dist. Supt. Representing. The Texas Company Address. Box 1270, Midland, Texas

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Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

]	indicate Nature of Report b	y Checking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON RESULT C OF CASING SHUT-OFF	F TEST X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPL OPERATION	ETION	REPORT ON (Other)	-
	<u></u>	Decembe (Date)	r 1 8, 19	52 Midland, Texas	
Following is a report on the w	ork done :	and the results obtained unde	r tne heading n	oted above at the	
The Texas Com	pa ny		St.	of New Lexico "BH"	
(Contra	ing Co	mp any , Wel	No3	(Lease) in the	-
т. 12-3, к. 32-Е , ммрм.,	Bast	Caprock Devonian	Pool,	Jea	County.
The Dates of this work were as folow	s: Se	e below			
	XX was) (was	not) submitted on Form C-10	2 on	(Cross out incorrect words)	, 19,
DE	FAILED A	CCOUNT OF WORK DON	E AND RESUI	LTS OBTAINED	
		TD: 340 - Redbe	d		
Ran and cemented Sement circulated	11 jt. 3. Com	s. 322' of 13-3/ mpleted 6:00 p.m	8" casing , 12-16-	g at 335' with 350 a a - 5 2	cks.
Commerced drillin by pressure retho	ng Cem od befo	ent plug at 7:00 ore and after dr	a.n. 1; illing.	2-18-52 Tested casing Tested okay.	
3pudded 17-1/4 " h	nole at	t 3:30 p.m. 12-	13 -52		
Witnessed by(Nam		(Com)	Sany)	(Title)	
Approved: OIL CONSERVATIO	N COMM	ISSION In	ereby certify that	t the information given above is true and	i complete

proved:	OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge Name
1	(Naino)	Position Asst. Dist. Supt. The Texas Company
(Title)		Address Box 1270, midland, Texas

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Lease #92806

Fort Worth, Texas

(Place)

November 26, 1952

(Date

NEW AEXICO OIL CONSERVATION COMI. SION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

of New	n Mexi	co "BH"	'NCT-1	iny or Operato	or) Io 3	, in	¹¹ B ¹¹	
	feet	from the						
West.			line of Sectio	on. 11	, т. 12- 5	, R	32-E	, NMPM.
CATION	FROM SE	CTION LIN	If State Land the Oi	il and Gas L	ease is NoB	-10278		
с	В	Α	Address					
F	G	н					••••••	••••
K	J	I	Maryland Ca	asualty	Co. has	been f	'iled w	ith State
	1980 West CATION C	1980 feet West G C B F G	1980 feet from the West F C B A F G H	C B A F G H F G H CC Compared (Compared Compared	Company or Operate Of New Mexico "BH" NCT-1 (Lease) 1980 feet from the North Weist CATION FROM SECTION LINE) Rest CBA F G H The status of plugging bond is Maryland Casualty	(Company or Operator) Of New Mexico "BH" NCT-1 (Lease) 1980 feet from the North West line of Section 11 T. 12-Si CATION FROM SECTION LINE) Fast Caprock DevinlanPool, If State Land the Oil and Gas Lease is No	Company or Operator) Of New Mexico "BH" NCT-1 (Lease) 1980 feet from the North line of Section Well No. Sector Ine of Section North Ine of Section North Ine of Section Inf State Land the Oil and Gas Lease is No. B A If patented land the owner is. - Address. - We propose to drill well with drilling equipment as follows: Maryland Casualty Co. has: been f	Of New Mexico "BH" NCT-1 Well No

New or Second Hand Depth Sacks Cement Size of Casing Weight per Foot Size of Hole 17-1/4" 48.00# liew 350 1 350 11" 2300 8 32.001 New 3650 1 **р**н 7-7/8" 250 1 750 17# & 20# llew 11 5

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

	FORMATIONS	EXPECTED:				.		
	of Anhydrit of Yates	2266 '	Top	of	Tubbs Abo	6400' 7170'	Top of Miss. Top of Devonian	
	of San Andr		Top	of	Wolfcamp	8320 '	Total Depth	11,280'
TOD	of Glorieta	49501	_		Sincerely	yours,		

Approved	
Except as follows:	THE TEXAS COMPANY
	By S. W. Folman L. W. Folmar
	L. W. Folmar
OIL CONSERVATION COMMISSION	Position
By J Stylin	NameThe Texas. Company
By	Address
Title	Fort Worth, Texas