

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30.025-00109
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1041
7. Lease Name or Unit Agreement Name	NM 'BB' NCT-1
8. Well No.	1
9. Pool name or Wildcat	E. Caprock Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD <input type="checkbox"/>
2. Name of Operator	Paladin Energy Corp.
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4 Well Location	
Unit Letter N : 1989 Feet From The South Line and 1985 Feet from The West Line	
Section 11	Township 12-S Range 32-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc) 4373' DF	

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTRG CSG <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRLG OPNS. <input type="checkbox"/> P&A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CSG TST & CMT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Pressure test SWD Well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

District 1 was notified October 13, 2000, (Sylvia Dickey) that the pressure test would be conducted October 16, 2000.

Date of Test: 10/16/00 Packer setting: 11,040'  
Well was pressured up to 425 psi and held for 1 1/2 hours.

The test was not witnessed by anyone from District 1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE \_\_\_\_\_ DATE 11/03/00

214-654-0132

TYPE OR PRINT NAME David Plaisance, Production Manager TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 8 9 2000

CONDITIONS OF APPROVAL, IF ANY:

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