

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30.025-00109
1. Type of Well: OIL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No. B-1041
3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229		7. Lease Name or Unit Agreement Name NM 'BB' NCT-1
4 Well Location Unit Letter <u>N</u> : <u>1989</u> Feet From The <u>South</u> Line and <u>1985</u> Feet from The <u>West</u> Line Section <u>11</u> Township <u>12-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County Elevation (Show whether DF, RKB, RT, GR, etc) 4373' DF		

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☒ Convert to Salt Water Disposal Well

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTRG CSG ☐
COMMENCE DRLG OPNS. ☐ P&A ☐
CSG TST & CMT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Move on location, rig up. GIH w/ 4-1/2" bit and drill out bottom of 5-1/2" casing @ 11,225'.
Drill 100 feet of open hole in Devonian Formation to 11,325' (+,-). POOH w/ drill bit. Rig up E-line, GIH with 4-1/2" Hollow Carrier perforating guns and perforate from 11,134-11,204', rig down e-line.
GIH with 5-1/2" packer and work string and set packer at 11,000'. Rig up and pump 3500 gallons of 15% HCl acid and perform ball sealer acid job. POOH with work string.

Run 5-12" Weatherford Arrow Set, plastic coated Packer w/ 11,000 3-1/2" 9.3#, N-80, plastic coated tubing.
Set packer @ 11,000' (+,-). Perform casing integrity test. Nipple up tree. Rig down & MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE _____ DATE 10/05/00
214-654-0132

TYPE OR PRINT NAME David Plaisance, Production Manager TELEPHONE NO. _____
(This space for State Use)

APPROVED BY _____ ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Cannot dispose until order received for SWD
CW/sp

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C
C