I French Dr., Hulbs, NM 88240

ith First, Artesia, NM 88210

t III jo Brazos Rd., Aztec, NM 87410

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Printed name:

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Title:

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

AMENDED REPORT

11 1 4	
outh Pacheco, Santa Fe, NM 87505	THE ANSPORT
DEOUEST FOR	ALLOWABLE AND AUTHORIZATION TO TRANSPORT

REQU	EST FOR ALLO					2 OCBID Num		
<sup>1</sup> Operator name and Address					1 18	<sup>2</sup> OGRID Nymber		
KC RESOLUTES, Inc PO BOX 1118,					CH 3R	A 11 Reason for Filing Code		
Cardiff . C					<u>C()</u>		7000	
API Number	Pool Name					8430		
· 025-00109 E. Capicile Devonan Property Name						<sup>9</sup> Well Number 1		
Property Code	N.M. ME	B" State	ne	<u>T-1</u>				
<sup>10</sup> Surface Loc	ation			North/South Line	Feet from the	East/West line	County	
	nship Range Lot.	dn Feet from	<b>B</b> a	South	1985	west	lea	
K 11 1	25 328	{ -t_e}	D	ann			<b>L</b> ,	
<sup>11</sup> Bottom Hol		Idn Feet fro	m the	North/South line	Feet from the	East/West line	County	
or, lot no. Section To	wusinh	Idn Feet fro	$\mathcal{Q}^{\mathcal{Q}}$	Jour	1985	West	<u> 460</u>	
R 11	365 302	ection Date 15	C-129 Perm	the second se	<sup>14</sup> C-129 Effective Da	ite 17	C-129 Expiration Date	
se Code <sup>13</sup> Producing M	t To	iccion Dett						
> $>nu$								
Oil and Gas T	ransporters		<sup>20</sup> PC	)D <sup>21</sup> O/	G	<sup>2</sup> POD ULSTR and Descrip		
<sup>14</sup> Transporter OGRID	and Address							
				·				
			. <u></u>	<u> </u>				
7. Produced W	ater		24 POD	ULSTR Location	and Description			
23 POD								
Well Comp	letion Data			<sup>28</sup> PBTD	<sup>29</sup> Perfo	rations	<sup>30</sup> DHC, MC	
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date		,	2041	$, 1 - T \neq$	¥	A IA	
	<u>v</u>	asing & Tubing Size		<u> </u>	pth Set	3	<sup>14</sup> Sacks Cement	
. <sup>31</sup> Hole Size		asing & I uping size	ina			<b></b>		
						<u> </u>		
VI. Well Test I	)ata <sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date		<sup>38</sup> Test Lengt	h <sup>39</sup> Tbg.	Pressure	<sup>40</sup> Csg. Pressure	
35 Date New Oil	Gas Denvery Date	NIA		NIA		<u>NIA</u>	117 Test Method	
41 Choke Size	42 Oil	45 Water		"Gas A A	n	ÎN	<u>NIA</u>	
01.0	nia	<u> </u>		<u>'' [']</u>	L CONSERVA	TION DI	VISION	
<sup>47</sup> 1 hereby certify that the rule:	s of the Oil Conservation Division above is true and complete to the	he best of my knowledg	e and			· ~ N		
belief.	. 1 . D	$\gamma$ /	App	proved by:	(1)	) INA	2	
Signature:	I = K	MA A	1		man	CONTRACTOR OF THE OWNER		

Phyle: (140) 753-3330	
Date: 5(13100	Braucian Analyst
RWK RESOUCES 5000 DUTECT	Title Date
Previous Operator Signature	5/13/00
Zobb bully	

Title:

Approval Date:

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