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			in t by	he Rules and following it	l Regulations with (?). Sl	of the Commissio UBMIT IN TRIPI	n. Indicate (/ICATE.	questionable d	lata
	REA 640 AC E WELL CO								
		Company				State o	f "ew b	<u>exico</u> '	BBH
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IZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD (JSED M	UD GRAVITY	AMOUNT OF MUD USED
1	13 3/	8 344	350	HOWCO			
· · · · · · · · · · · · · · · · · · ·	8 5/8		2400				
3/4	51	11224	400	*			· · · · · · · · · · · · · · · · · · ·
		ul		Size		<u>H</u>	Set
		R)	ECORD OF SH	DOTING OR	CHEMICAL	TREATMENT	**************************************
SIZE	SHEL	L USED CH	XPLOSIVE OR IEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	
		Mu	d acid	500	6/4/52	11192	11202
			. <u></u>				
sults o thru	f shootin 1 ⁿ c	ng or chemica hoke.		ll kicke			70 BO in 2 hour
thru	<u>1" c</u>	hoke.	RECORD OF ests or deviation	DRILL-STEM surveys were TOOLS U	I AND SPECI e made, subm USED	AL TESTS it report on separa	ate sheet and attach heret
thru drill-st	l" c	hoke.	RECORD OF ests or deviation	DRILL-STEM surveys were TOOLS U	I AND SPECI e made, subm USED	AL TESTS it report on separa	
drill-st	l" c	hoke. ther special to used from	RECORD OF ests or deviation	DRILL-STEM surveys were TOOLS U t to	I AND SPECI e made, subm USED feet, s	AL TESTS it report on separa .nd from	ate sheet and attach heret
drill-st	l" c	hoke. ther special to used from	RECORD OF ests or deviation	DRILL-STEM surveys were TOOLS U t to t to PRODUC	I AND SPECI e made, subm USED feet, a	AL TESTS it report on separa .nd from	ate sheet and attach heret
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drill-st otary to able too at to prod nulsion gas we	IT C cem or of pols were ols were noducing- luction o ;	hoke. ther special te used from used from June 1 6 f the first 2 % wate . per 24 hours	RECORD OF ests or deviation 0 tee feet 4 hours was	DRILL-STEM surveys were TOOLS U t to t to PRODUC 19_52 510 % sedimen	I AND SPECI e made, subm USED feet, a feet, a TTION arrels of fluid nt. Gravity,	AL TESTS it report on separa and from of which 100 Be	ate sheet and attach heret feet to
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MUDDING AND CEMENTING RECORD

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•

Midland, Texas	June 18, 1952
MA (D)	Date
Name (14)	
Position Asst. Dist.	
Representing	s Company
	Company or Operator.
Address Box 1270 M	Ldland, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	190	190	Sand & shells
190	260	70	Red Bed & shells
260	348	88	Red Bed
348	1440	1092	Red Bed & shells
1440	1725	285	Anhy & shells
1725	2460	735	Anhy & salt
2460	2535	75	Anhy
2535	2972	437	Anhy & selt
29 7 2	3126	154	Anhy
3126	3188	62	Anhy & Gyp
3188	3587	<u> </u>	knhy
3587	3615	28	Red Bed & Anhy
3515	3620	5	Line
3620	3747	127	Line & sand
3747	5166	1419	Lime
5166	5262	96	Shale & lime
5262	5418	156	Lime
5418	5621	203	Lime & shale
5621	5737	116	Line
5737	5804	67	Lime & shale
5804	5848	44	Sand
5848	5939	91	Lime & shale
59 3 9	6030	91	Line
5030	7238	1208	Lime & shale
7238	8186	948	Shale
8186	9415	1229	Lime
9415	9443	28	Lime & shale
2443	9519	76	Lime
9519	9651	132	Lime & shale
9651	9678	27	Anhy & shale
9678	9780	102	Lime & shale
9780	9952	172	Line
9952	9953	1	Shells
9953	10,094	141	Lime & chert
10,094	10,146	52	Line
10,146	10,152	6	Chert
10,152	10,164	12	Line & chert
.0,164	10,460	296	Lime
0,460	10,668	208	Lime & shale
0,668	10,681	13	Lime & chert
10,681	10,691	10	Chert
0,691	10,738	47	Lime
0,738	10,806	68	Chert
0,806	11,225	419	Lime & shale
-	11,225		Total depth
	•		TOPET ABDOM
Oril.	l stem Test	15 Pania	man 1 hours - Reservered 361 dud314mm mud
100 4 July 13 State 21	2. 11127-111	47 Teol	pen 1 hour. Recovered 35' dralling mud pen 2 hours 32 minutes. Flowed 166 bbls. c:
BS+	3: 11185-11	25 Tool (pen 2 hours. Recovered 9080' free oil and
<i></i>			270' drilling mud.
			win mererester with the first terms of the second s
Core	, i		
		1143 Beco	ered 48 feet.
Core	1/2: 11147-1	1186 Recor	vered 14 feet.
	·		
Core	3: 11188-1	1225 Recov	ered 12.8 feet.
	bry of Well		
nisco	JIY DI MOLL		
The	Lall were di	41104 40 -	total depth of 11225' and plugged back

to 11202'. 52" casing was perforated from 11162-11192. Well was acidized with 500 gals. of mud acid from 11162-11192 by the Western We. on potential test ending 6-14-52 well flowed 510 bbls. of cil in 6 hours through # 32/64" choke.

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