Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION

Lease #92644

Santa Fe, New Mexico

DUPLICATE

NOTICE OF INTENTION TO DRILL

RECEIVED SEP 26 1951 OIL CONSERVATION COMMISSION HOBBS, OFFICE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company — Fort Worth, Texas — September 24, 1951
Place

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

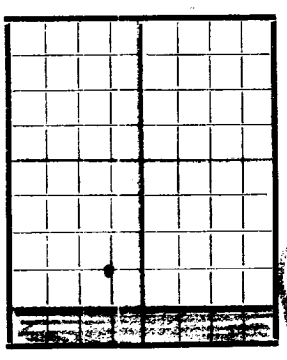
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "BB" Well No. 1 in SE¼SW¼
Company or Operator — Lease

of Sec. 11, T 12-S, R 32-E, N. M., P. M., Field, Lea County.

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 660 feet (N.) ~~(S.)~~ of the South line and 1987 feet (E.) ~~(W.)~~ of the West line of Section 11

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-10141 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: $10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48.00#	New	360'	Cemented	360
11"	8-5/8"	32.00#	New	3650'	Cemented	2300
7-3/4"	5-1/2"	17 & 20#	New	11,300'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 11,300 feet.

Additional information: FORMATIONS EXPECTED

Top of Yates	2270'	Top of Tubb	6440'	Top of Miss.	10,500'
Top of San Andres	3570'	Top of Abo	7210'	Top of Devonian	11,240'
Top of Glorieta	4970'	Top of Wolfcamp	8400'	Approx. Total Depth	11,300'

Approved SEP 26 1951, 19

except as follows:

OIL CONSERVATION COMMISSION,

By Roy Yorkraugh

Title Oil & Gas Inspector

Sincerely yours,

THE TEXAS COMPANY
Company or Operator

By G. R. Brown

G. R. Brown

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720, Fort Worth, Texas