STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
FILE		
U.S.G.S.	<u> </u>	
LAND OFFICE		<u> </u>
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APPROVED BY _

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FF NEW MEXICO 87501

Form C-103 Revised 10-1-78

SANTA FE SANTA FE, NEW MEXICO 8/501	•
FILE	Sa. Indicate Type of Lease
U.S.O.S.	State Fee X
LAND OFFICE	5, State Oil & Gas Lease No.
OPERATOR	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RES	ERVOIR.
USE APPLICATION FOR PLANT	7. Unit Agreement Name
OIL OTHER- Salt Water Disposal	
WELL CO	8. Farm or Lease Name
2. Name of Operator	East Caprock SWD
Amerada Hess Corporation	9. Well No.
3. Address of Operator	2
Drawer D, Monument, New Mexico 88265	10. Field and Pool, or Wildcat
4. Location of Well North 231	0 Devonian
B 330 FEET FROM THE NORTH LINE AND 231	PEET FROM TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
THE East LINE SECTION 14 TOWNSHIP 12S RANGE 321	<u> — имем. () </u>
	- AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4354' DF	Lea
Check Appropriate Box To Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK COMMENCE DRILLING	OPMS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON	The state of the s
PULL OR ALTER CASING OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	
MIRU pulling unit & pulled 3-1/2" IPC tbg. & pkr. Ran 5-1/2 2-7/8" tbg. Set RBP at 8796' & pkr. at 8766'. Tested RBP t 200# 12-20 sand on top of RBP for est. 14' of fill. Tested 5-1/2" csg. between 2997' & 3027'. Recovered pkr. & setting SV-EZ drill cement retainer on 2-7/8" tbg. & set retainer at csg. between 2997' & 3027' w/500 sks. Class C neat cement. Left 412 sks. outside 5-1/2" csg. in 8-5/8" csg. Left 17 sl retainer & 2 sks. on top of retainer. Circ. 60 sks. & reversetting tool. WOC & ran 4-5/8" varrel skirted bit & checked Drld. cement fr. 2833' to 2843', cement retainer fr. 2843' 3015' & stringer cement to 3020'. Circ. hole clean & teste 3025#. Tested OK. Recovered bit, ran retrieving head & r 10735' & acidized Devonian Zone open hole fr. 11205' to 116 Recovered trt. pkr. Ran pkr. on 3-1/2" IPC tbg. & set pkr. csg. to 500# for 15 min. Held OK. Resumed disposing water	5-1/2" csg. & found hole in g tool. Ran 5-1/2" Halliburton 2843'. Cement squeezed 5-1/2" Circ. cement out 8-5/8" csg. cs. in 5-1/2" csg. below rsed out 9 sks. TOH w/tbg. & d cement on top of RBP at 2833'. to 2846', cement fr. 2846' to d cement squeeze for 15 min. at ecovered RBP. Ran pkr. set at 51' w/5000 gal. NEFE acid. at 10750'. Press. up on 5-1/2"
18. I hereby certify that the information above is true and complete to the best of my knowledge and	belief.
18. I hereby certify that the information above is true and complete to the	
Religion Supr. Adm. Sv	C. DATE 7-7-87
ORIGINAL SIGNED BY JERRY SEXTON	JUL 1 0 1987
DISTRICT I SUPERVISOR	DATE

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