NUMBER OF COP. -S RECEIVED BANTA FE FILE U.S.G.S. LAND OFFICE GAS PRORATION OFFICE

W MEXICO OIL CONSERVATIO COMMISSION (Form C-104) Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (UAS) ALLOWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar

- maru	ie stock talik	s. Va. mu	st be reported on 15.025	Hebbs, New Mexico	February 15, 196
				(Place)	(Date)
				E FOR A WELL KNOWN AS:	
				well No.	H 1/4 NE 1/4,
(Co	mpany or Ope	erator)		32E , NMPM.,	Pool
Unit La	Sec. ****		, I, R	, NMPM.,	Walf (
)			County. Date Spude	ded 3-17-53 Date Drilling Oc	mpleted 413-53
			Elevation		PBTD B/B/
	indicate le		Top Oil/Gas Pay	Name of Prod. Form.	Pennsylvanien
D	CB	d A	PRODUCING INTERVAL -		Keamp Ju
			T Perforations \$400	L' to 87131	
E	F G	H	12	Depth Casing Shoe 11,205	Depth Tubing \$271
	Sec. 14		_		
L	K J	I	OIL WELL TEST -	NAME CHANGE	Choke
-		-	Natural Prod. Test:_	NAME CHANGE bbls.oil,	ORP. min. Size_
			Test After Acid or F	racture Treatment (after recovery of volume EFFECTIVE July 1, 15 bbls.oil.22.07 bbls water in	of oil equal to volume of Choke
M	N O	P	load oil used): 38	61 bbls.oil,22.07 bbls water in 6	hrs, min. Size 7-1
1		1	GAS WELL TEST -		
3301 1	IL & 2310	1 PEL		MCF/Day; Hours flowed	Choke Size
	FOOTAGE)				
	ing and Ceme	nting Medi		oitot, back pressure, etc.):	
Size			•	Fracture Treatment: MCF	
13-3/8	2991	225	Choke Size	Method of Testing:	
8-5/8		1500	Acid or Eracture Tre	atment (Give amounts of materials used, su	ch as acid, water, oil, and
5-1/2	11,205	600	Casing Tub Press. Pre	Date first new oil run to tanks 214-65	
	+	 		Service Pipe Line Co.	
		l	Gas Transporter	Amerada Pet, Corp.	
	6 Hrs. P	umped 3	8.61 BO & 22.07 B	W en 7-120" SPM. Gas Vol. 134	,530 CFFD GOR \$71
			4,44 BO & 88,29 B		
	atad from	Selt W	hter Disnesal in	Devenian Zone to Pumping oil h	mil In Pennsylvania
ecemp:	Stell II'd			to the best of my kno	wledge.
				is true and complete to the best of my know Amerada. Petroloum Cor	peration
proved.			, 19.		perator)
	4			By: N.C. Ca	•
C	IL CONSE	RVATIO	N COMMISSION	(Signatu	re)
				Title District Superint	and ant
y:		****************		C 1 Cinsting	morarding Well 10:
ial_				Send Communications America Petrolew	r on barrenton
1tte					

1

Property of 1.

1 ;