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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address P. O. Box 668 - Hobbs, New Mexico			
Lease H. C. Posey "A"	Well No. 4	Unit Letter B	Section 14	Township 12S	Range 32E
Date Work Performed 1-5-65 to 2-14-65	Pool East Caprock			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 4" OD plastic coated tubing. Ran Gamma Ray Neutron log. Set Baker Model "N" bridge plug at 11,150' with 1-1/2 sacks cement on top. Top of cement at 11,139'. Set Baker Model "N" bridge plug at 8800' with 1-1/2 sacks cement on top. Top of cement at 8789'. Perforated 5-1/2" casing selectively from 8404' to 8713' with 85 shots. Acidized with 4000 gals. 15% reg. acid. Tested. Squeezed perfs. with 150 sacks slow-set cement. Drilled out cement. Perforated 5-1/2" casing selectively from 8404' to 8713' with 85 shots. Acidized perfs. with 2000 gals. 15% HCl acid. Tested. Ran rods, pump and tubing. Well converted from salt water disposal in Devonian zone to pumping oil well in Pennsylvanian Zone.

Witnessed by W. C. Henderson	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

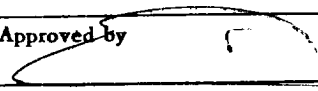
ORIGINAL WELL DATA

D F Elev. 4354'	T D 11,651'	P B T D 11,205' to 11,651'	Completion Date 6-19-53
Tubing Diameter 4"	Tubing Depth 11,627'	Oil String Diameter 5-1/2"	Oil String Depth 11,205'

Perforated Interval(s)

Open Hole Interval 11,205' to 11,651'	Producing Formation(s) Disposing salt water in Devonian Zone
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RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	None - Salt water disposal well					
After Workover	2-14-65	154.44	134.53	88.20	871	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name D. C. Caspell		
Title	Position District Superintendent		
Date	Company Amerada Petroleum Corporation		