

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from all the way feet to.....feet, and from.....feet to.....feet.  
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

**PRODUCTION**

Put to Producing....., 19.....  
**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
 was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
 Gravity.....  
**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of  
 liquid Hydrocarbon. Shut in Pressure.....lbs.  
 Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<b>1430</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<b>1507</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<b>2170</b>	T. Montoya.....	T. Farmington.....
T. Yates.....	<b>2265</b>	T. Simpson.....	T. Pictured Cliffs.....
<del>T. 7 Rivers</del> <b>B. Yates</b>	<b>2388</b>	T. McKee.....	T. Menefee.....
T. <del>Artesia Rd Sand</del>	<b>2978</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4	4	Cellar				
4	152	148	Sand - caliche				
152	1430	1278	Red Bed w/ sand stringers				
1430	1507	77	Anhydrite				
1507	2170	663	Salt w/ anhydrite streaks				
2170	2255	85	Anhydrite-salt & shale				
2255	2410	205	Sand, shale and anhydrite				
2410	2710	300	Anhydrite & salt				
2710	2920	210	salt, anhydrite & shale				
2920	2965	45	Salt & anhydrite				
2965	2978	13	Anhydrite, sand & shale				
2978	2992	14	Sand, salt w/ shale inclusions				
2992	2996	4	Anhydrite & dolomite				
2996	3009	13	Sand				
	3009		Total Depth				

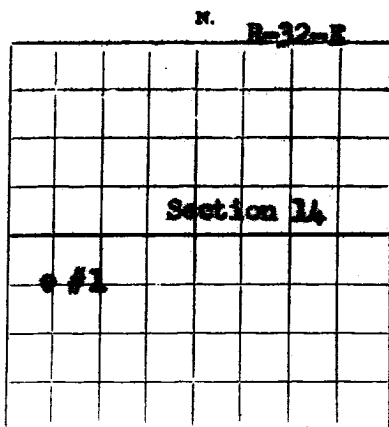
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**April 15, 1955**..... (Date)  
 Company or Operator.....**Amstar Petroleum Corporation**..... Address.....**Roswell Star Route Tatum, New Mex**  
 Name.....**[Signature]**..... Position or Title.....**Assistant District Superintendent**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation  
(Company or Operator)

Bala Chestwood  
(Lease)

Well No. **1**, in **NW** 1/4 of **SW** 1/4, of Sec. **14**, T. **12-S**, R. **32-E**, NMPM.  
(Undesignated) Pool, **Lea** County.

Well is **1980** feet from **South** line and **660** feet from **West** line of Section **14**. If State Land the Oil and Gas Lease No. is **-**

Drilling Commenced **March 11**, 19**55**. Drilling was Completed **March 16**, 19**55**

Name of Drilling Contractor **McQueen and Stout Drilling Contractors**

Address **1601 West Texas Street Midland, Texas**

Elevation above sea level at Top of Tubing Head **4345'**. The information given is to be kept confidential until **Not confidential**, 19**.....**

OIL SANDS OR ZONES

No. 1, from **None** to **.....** No. 4, from **.....** to **.....**  
 No. 2, from **.....** to **.....** No. 5, from **.....** to **.....**  
 No. 3, from **.....** to **.....** No. 6, from **.....** to **.....**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **.....** feet.  
 No. 2, from **.....** to **.....** feet.  
 No. 3, from **.....** to **.....** feet.  
 No. 4, from **.....** to **.....** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	172'	Guide			
5-1/2"	15.5	New	2982'	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	8-5/8	186'	100	Halliburton		
7-7/8	5-1/2	2994'	200	Halliburton		
7-1/4 hole cased to TD of 3009' (Open hole 2994' to 3009')						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole from 2994' to 3009' with 20,000 gallons Famariss 24 grav. frac-oil w/ 20,000 lbs. sand, Halliburton sand-oil treatment. Total load/treatment oil injected in well bore was 781 barrels.

Result of Production Stimulation. Swabbing and pumping well produced load/treatment oil only - total of 455 bbls treatment/load oil during 14 day period. No formation oil produced. Lack 326 bbls oil to recovered total load/treatment oil. Depth Cleaned Out.....