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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

035-00115
30-00

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name East Caprock SWD
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 1 3
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 14 TOWNSHIP 12-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat East Caprock
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 351 jts. 2" tubing. Tagged top of cement at 10,922'. Displaced hole with 100 bbls. fresh water. Pumped 65 sx. Class "H" cement with 2% gel and 1/2 of 1% CFR-2 and plugged 4" tubing from 10,922' to 9826'. Reset tubing at 9516' & closed in 16 hrs. Attempted to tag cement. Found 2" tubing stuck. Found cement inside 2" tubing at 8386' and tubing stuck at 6403'. Cut 2" tubing at 6390'. Ran 2" tubing and found top of fish (2" stuck tubing) at 6390'. Loaded hole with fresh water. Unable to circulate. Reset tubing at 5400' and circulated with 145 Bbls. fresh water. Spotted 192 sx. cement plug from 2878' to 5400'. Spotted 33 sx. cement plug from 1501' to 1390'. Spotted 10' plug at surface with dry hole marker. Well P&A 2-14-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. P. Blum</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>2-17-75</u>
APPROVED BY <u>John W. Remyan</u>	TITLE <u>Geologist</u>	DATE <u>2-18-75</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 10 1975

OIL CONSERVATION COMM.
HOBBS, N. M.