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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWDisposal		5. State Oil & Gas Lease No.	
2. Name of Operator Amerada Hess Corporation		7. Unit Agreement Name	
3. Address of Operator Drawer "D", Monument, New Mexico		8. Farm or Lease Name East Caprock SWD	
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 14 TOWNSHIP 12-S RANGE 32-E NMPM.		9. Well No. 1 3	
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat East Caprock	
		12. County Lea	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER T.A. <input checked="" type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

Attempted to pull 4" OD tubing with no results. Pulled 45,000# and pulled 15' 4" OD tubing and 5-1/2" OD casing. Attempted to back off 4" OD tubing with no results. Backed off 5-1/2" casing & pulled 1487' 5-1/2" casing with 4" OD tubing stuck on inside. Ran mill and tagged top of fish at 1477'. Ran tubing and tools, washed and cleaned inside 4" OD tubing to 10,953'. Checked top of packer at 10,953'. Horne WL Service set Baker Model TSP Blanking plug in packer at 10,953'. McCullough dumped 35' cement on top of plug & packer. Top of cement at 10,528'. Closed in and T.A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>11-22-74</u>
APPROVED BY <u>Joe [Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		