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NEW MEXICO OIL CONSERVATION & JMMISSION

LAND OFFIC			_				· · A I I ON			(Rev 3-55)
TRANSPORT	GAS]	MISCELL	ANEO	US REI	PORTS 0	N WELLS	S	V
PRORATION	OFFICE		(Subm	(Submit to appropriate District Office as per Commission Rule 1106)						
Name of Co	mpany da Petrol	arm Carr			Addr	ess				**************************************
Lease				Well No. Ur	nit Letter		n Township	lebbs, Men		
	prock Sal			3	C Letter	14	n lownsmp	128	Ran	32 E
Date Vork	Performed	Po	ol R	st Caprock			County	Lea	·	
				S A REPORT OF	: (Cbeci	k appropri	ate block)			
	ning Drilling C)perations		asing Test and C		ь	Other (-		
Pluggi				emedial Work			ert to S	WD well.		
Palled 1	tubing, pa	acker and	d holddorg		4 5-1/	2" cas:	ing perfe			to 8790' with
formti	m from 11	1.3141 +	a 11 Seet	Anidian	LTEE	brad a	nd junk	to TD at	11,31	4. Drilled
gals, 2	% reg. ac	edd. Ray	A OD IS	DE Model 1 4.	me commo	۱ ۱۳۰۱ وو ۱۱۱	60 11,580	o, with a	teta	1 of 4000
		LB-30	mlastic (coated packs	an at	10 030	recte com	LCOUT DOS!	už se	t open ended
1-11-65		79 (20	Mark The	waren bereat	W 40	14,770	. STATE	ed dispos	sin g	salt water
·-··,										
	- 4 - 0-74	**- 4 1			_					
COULABLE	nd to Salt	Hater 1	disposal Y	Well as per	0CC 0	rder No	SWD-50	dated 1	n_7_6	1.
			-			-	16 Williams	· unvers	/	40
Witnessed by										
W. C. Ha	nderson.			Position Asst. Dis	et. Suj	*	Company America	Petroles	Con	
		ſ	FILL IN BEL	OW FOR REME			PORTS ON	****		Lberg Free
~ ~ ~ ~				ORIGINAL			· · · · · · · · · · · · · · · · · · ·	VI.Y		
DF Elev.		TD		PBTD		DATA		VLY		
Tubing Diam	eter	Tub		1 2 1 2		DATA	Producing		Co	mpletion Date
THOME TANK	ctci	1100	- Darah		Ta.: a :			Interval		
			ing Depth		Oil Stri	ng Diame				
reriorated in	terval(s)		ing Depth		Oil Stri			Interval		
erforated in	terval(s)		ing Depth		Oil Stri			Interval		
Open Hole In			ing Depth			ng Diamei	ter	Interval		
			ing Depth				ter	Interval		
			ing Depth	RESULTS O	Produci	ng Diamei	ter	Interval		
Open Hole In				RESULTS O	Produci OF WORK	ng Diamei ng Forma	tion(s)	Oil Stri		th
	terval		oing Depth Dil Production BPD	RESULTS O	Produci OF WORK	ng Diamei	ter	Oil Strie	ng Dept	Gas Well Potential
Test Before	terval Date of		Dil Production	RESULTS O	Produci OF WORK	ng Diamei	tion(s)	Oil Stri	ng Dept	th
Open Hole In	terval Date of		Dil Production	RESULTS O	Produci OF WORK	ng Diamei	tion(s)	Oil Strie	ng Dept	Gas Well Potential
Test Before Workover After	terval Date of		Dil Production	RESULTS O	Produci OF WORK	ng Diamei	tion(s)	Oil Strie	ng Dept	Gas Well Potential
Test Before Workover	terval Date of		Dil Production	RESULTS O	Produci OF WORK	ng Diamei	tion(s)	Oil Strie	ng Dept	Gas Well Potential
Test Before Workover After	Date of Test	f C	Dil Production	RESULTS O Gas Produ MCFP	Produci OF WORK action D	ng Diamei	tion(s)	GOR Cubic feet/	ng Dept	Gas Well Potential
Test Before Workover After	Date of Test	f C	Dil Production BPD	RESULTS O Gas Produ MCFP	Produci OF WORK action D	ng Diamei	tion(s) roduction PD	GOR Cubic feet/	ng Dept	Gas Well Potential
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