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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) CHANGE STATUS	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 17, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation State EC "A" Well No. 1 in C
(Company or Operator) (Unit)
NE 1/4 NW 1/4 of Sec. 14, T. 12S, R. 32E, NMPM, East Caprock Dev. Pool
(40-acre Subdivision) Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

As per approved Form C-102 dated 12-30-63, Squeezed Devonian zone casing perfs. fr. 11,260' to 11,270' with 150 sacks cement. Drilled out to 11,253'. Perforated 5-1/2" casing from 11,245' to 11,250' with 2 shots per foot. Acidized perfs. with 500 gals. 15% reg. acid. After recovering load, pumped 17 BO & 1283 BW in 24 hrs. Palled rods, pump and tubing. Ran cement bond log. Perf. 5-1/2" casing fr. 8820' to 8822' with 2 shots. Squeezed perfs. with 118 sacks cement. Perforated casing selectively fr. 8710' to 8790' with 104 shots. Acidized perfs. with 2000 gals. 15% reg. acid. Swabbed 8 BNO & 25 BW in 9 hrs. Closed well in.

PLAN TO: Squeeze perfs. from 8710' to 8790' with 125 sacks slo-set cement. Drill out cement to 11,314'. Drill formation from 11,314' to 11,660'. Set Baker Production packer at 11,00'. Run 4" OD 11# plastic coated tubing set in Baker prod. packer. Acidize open hole from 11,314' to 11,660' with 2000 gals. 25% reg. acid. Convert well to salt water disposal well as per OCC Order No. SWD-50 dated 10-7-64.

Approved....., 19.....
Except as follows:

Amerada Petroleum Corporation

By D.C. Cap... Company or Operator

Position District Superintendent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

Name Amerada Petroleum Corporation
Address Box 668 - Hobbs, New Mexico

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