

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

		Well NoCo	ounty Les County	
Unit	Section1	14 Township	12-8	Range 32-8
This is an app	olication to disp	ose of salt water pro	oduced from the fo	ollowing pool(s):
East (isprock Devonian			
Name of Injec	tion Formation	(s): Rest Ceprock De	venian	
Γορ of injecti Give operator	on zone: , lease, well no	11,246 E	Bottom of injection ny other well in th	n zone: 11,660°
zone for dispe	sal purposes	Amerada Petroleum	Corporation, H. C.	Posey "A" No. 4
Unit 1	, Section 14, T-	-12-6, R-32-E		
		CASING PR	OGRAM	
	Diameter	Setting Depth	Sacks Ceme:	nt Top of Cemer
Surface	13 3/8" 00	296'	225	Did not Circulate
Intermediate	8 5/8" OD	3662'	1500	1538'
				1
	5 1/2" 00 be through tubi	ng, casing, or annul	600	75941
Will injection Size tubing Name and Mo	be through tubi	ng, casing, or annulting depth: Appropriate Tension Type	lus? Tubing a. 11,000' Pa	7594' acker set at. Approx. 11,00
Size tubing Name and Mo Will injection	be through tubi 4 co Sett del No. of packe be through peri	ng, casing, or annulting depth: Approxer Tension Type forations or open hol	lus? Tubing E. 11,000' Pa	acker set at. Approx. 11,00
Will injection Size tubing Name and Mo Will injection Proposed inte	be through tubi 4" 60 Sett del No. of packe be through peri	ng, casing, or annulting depth: Appropriate Appropriate	lus? Tubing E. 11,000' Pa le? Both 11,245' - 11,250'	cker set at. Approx. 11,00
Will injection Size tubing Name and Mo Will injection Proposed inte Well was orig	be through tubing the second s	ng, casing, or annulting depth: Appropriate Tension Type forations or open holding. Existing Perfe. or what purpose?	lus? Tubing E. 11,000' Pa le? Both 11,245' - 11,250' Oll Production	acker set at. Approx. 11,00
Will injection Size tubing Name and Mo Will injection Proposed inte Well was orig Has well ever	be through tubing the second of packers be through performance of injectionally drilled for been perforate	ng, casing, or annulating depth: Per Tension Type forations or open holding. Approximation. Tristing Perfection or what purpose? d in any zone other	lus? Tubing m. 11,000' Pa le? Both 11,245' - 11,250' Oil Production than the proposed	cker set at. Approx. 11,00 ; Open Hole 11,214* - 11, injection zone? Yes
Will injection Size tubing Name and Mo Will injection Proposed inte Well was orig Has well ever	be through tubing the second of packers be through perforated interpretable to the second of the sec	ng, casing, or annulating depth: Tancion Type forations or open holding. The string Performance what purpose? d in any zone other is a control of the co	lus? Tubing E. 11,000' Pa le? Both 11,245' - 11,250' than the proposed ement used to seal	Open Hole 11,214* - 11,000 injection zone? Yes off or squeeze each:
Will injection Size tubing Name and Mo Will injection Proposed inte Well was orig Has well ever list all such	be through tubing the second of packers be through periodically drilled for been perforated intermediately a 8710°-8720°, 8	ng, casing, or annulating depth: Tancion Type forations or open holding. The string Performance what purpose? d in any zone other is a control of the co	lus? Tubing E. 11,000' Pa le? Both 11,245' - 11,250' than the proposed ement used to seal	injection zone? Yes off or squeeze each: (Is not production
Will injection Size tubing Name and Mo Will injection Proposed inte Well was orig Has well ever list all such Pennsylvania ve depth of	be through tubing the set of through perforated intermediately and set of the	ng, casing, or annulating depth: Appropriate Traceion Type forations or open holding.	lus? Tubing R. 11,000' Pa le? Both 11,245' - 11,250' Oll Production than the proposed ement used to seal o'; These parfs. we coduces oil or gas	injection zone? Yes off or squeeze each: (Is not production
Will injection Size tubing Name and Mo Will injection Proposed inte Well was orig Has well ever ist all such Pennsylvania ve depth of	del No. of packed be through perforated intermediated intermediated for top of next lower top of next	ng, casing, or annulating depth: Per Tension Type forations or open holding. Approximation Type foration Type fo	lus? Tubing E. 11,000' Pa le? Both 11,245' - 11,250' than the proposed ement used to seal o'; These perfs. we coduces oil or gas es oil or gas	grown Hole 11,214* - 11,00 injection zone? injection zone? injection zone each: in this well)

stem open or close type? Closed ls filtration or chemical treatment necessary?

Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use?				
Is any wa a degree	ater occurring natura as to be unfit for dor	lly within the proposed disposal nestic, stock, irrigation, and/o	formation mineralized to such or other general use?	
List all	offset operators to the	e lease on which this well is loc	ated and their mailing address	
	maco, Inc.	F. O. Box 728	Hobbs, New Mexico	
Name and	d address of surface of	owner State Owned - Amerada b	as business lease	
Have cop	ies of this application	been sent by registered mail of which we Mexico State Engineer?	or given to all offset operators	
Is a comp	plete electrical log of	this well attached?	Ne	
		Operator: Amera	de Petroleum Corporation	
		By: <u>N.C.Ca</u>	ppl	
			ict Superintendent	
	STATE OF No. 1	iexi.co)		
	County of Les) ss.)		
	name is subscribe	known to med to the above instrument, who the is duly authorized to make of the facts stated therein and	ne to be the person whose being by me duly sworn the above report and that	
	SUBSCRIBED AND	D SWORN TO before me this the	e 21st. day of September ,	
		Notary Public in and for th	Merlin C. Black	
			e County of	
	My Commissio	n Expires 10-28-66		
NOTE:	Should waivers from Engineer not acco	om all offset operators, the sum mpany an application, the New	rface owner, and the State	

Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.