



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
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WELL RECORD

RECEIVED
OCT 23 1953

OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Hall & Stewart Drilling Company

Bala Speed

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **14**, T. **12-S**, R. **32-E**, NMPM.Pool, **Lea** County.Well is **1980** feet from **South** line and **1980** feet from **West** lineof Section **14**. If State Land the Oil and Gas Lease No. isDrilling Commenced **February 23**, 19**53** Drilling was Completed **April 29**, 19**53**Name of Drilling Contractor **Hall & Stewart Drilling Company**Address **Box 1847, Midland, Texas**Elevation above sea level at Top of Tubing Head **Not run**. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **NONE** to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NONE** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	40.50#	New	305	None	None	None	Protect surface water
7-5/8	26.40#	New	3600	Float	None	None	seal off salt in upper strata

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	305	300	Pump		
9-7/8	7-5/8	3600	1900	Pump	9.2 wt, 36 vis.	3 tons

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8765 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1480	T. Devonian.	T. Ojo Alamo.
T. Salt.		T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2275	T. Montoya.	T. Farmington.
T. Yates.		T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.		T. McKee.	T. Menefee.
T. Queen.		T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.	3585	T. Granite.	T. Dakota.
T. Glorieta.	4975	T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.	6420	T.	T.
T. Abo.	7215	T.	T.
T. Wolfcamp.	8420	T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1480	1480	Red beds				
1480	2275	795	Anhydrite, Red beds				
2275	3585	1310	Sand, Anhydrite, Red beds, salt				
3585	4975	1390	Dolomite				
4975	6420	1445	Dolomite (some elastics)				
6420	8765	2345	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 22, 1953
(Date)
Company or Operator Hall & Stewart Drilling Co. Address Box 1847, Midland, Texas
Name J. H. Sudek Position or Title Agent