

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION to <del>(Change)</del> Sand-Frac	X

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Midland, Texas  
(Place)

May 11, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "BA" NCT-1  
The Texas Company Well No. 1 in D  
(Company or Operator) (Unit)  
NW 1/4 NW 1/4 of Sec. 14, T 12-S, R 32-E, NMPM., East Caprock (Penn) Pool  
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD-10690' PB-8678'

5 1/2" casing set at 10,500'

Upon completion of remedial work outlined on C-102 dated 3-28-56, the oilcamp has been found uncommercial. We desire to plug back and recomplete the Queen in the following manner:

1. Spot 50 sacks of cement across perforations from 8615'-8645' and bradenhead squeeze.
2. Run free point survey, cut off and pull all recoverable 5 1/2" casing.
3. Spot 30 sack cement plugs in stub of 5 1/2" casing and from 6400'-6500', from 4940'-5040' and over the 8-5/8" casing shoe from 3565'-3665'.
4. Set bridging plug in 8-5/8" casing at 3100' and cap with hydromite.
5. Run gamma ray-neutron log with collar locator. Load hole with oil and test casing.
6. Perforate 8-5/8" casing from approximately 2998'-3022'.
7. Acidize thru perforations with 500 gals. non-emulsion acid.
8. Fracture with 6000 gals. of refined oil carrying 1 lb. of sand per (over)

Approved \_\_\_\_\_, 19\_\_\_\_  
Accepted as follows: MAY 14 1956

The Texas Company

Company or Operator

By \_\_\_\_\_

Position Asst. Dist. Superintendent

Send Communications regarding well to:

Approved \_\_\_\_\_  
Oil Conservation Commission

Name The Texas Company

Address Box 1270, Midland, Texas

gallon.

9. Swab and test.