

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

State of New Mexico

(Lease)

Well No. **1**, in **17th** $\frac{1}{4}$ of **17th** $\frac{1}{4}$ of Sec. **14**, T. **12-S**, R. **32-E**, NMPM.Pool, **Los** County.Well is **660** feet from **North** line and **662** feet from **West** lineof Section **14**. If State Land the Oil and Gas Lease No. is **B-9946**Drilling Commenced **June 15**, 19**52** Drilling was Completed **September 16**, 19**52**Name of Drilling Contractor **Cactus Drilling Company**Address **Box 348 San Angelo, Texas**Elevation above sea level at Top of Tubing Head **4364(Or)**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48 ³	new	314	HOWCO			
8-5/8	32 ¹ 24 ¹	new	1603	Baker			
5-1/2	20 ¹ 17 ¹	new	10,480	HOWCO			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	330	250	HOWCO		
11	8-5/8	3615	7300	HOWCO		
7-7/8	5-1/2	10,900	400	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drilled well to a total depth of **10,690'** and drilled cement out to **10,480'** after setting **5-1/2"** casing. Casing was perforated from **10,800'** to **10,036'** and from **10,052'** to **10,084'** with **4** shots per foot. Formation was treated through perforations with **500** gallons of mud acid. Well kicked ~~XXXXXXXXXXXXXXXXXXXX~~ off and flowed **15** bbls. of oil in **7** hours through a **28/64"** choke.

10,480

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from.....0.....feet to.....10,690.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....September 18, 1952

OIL WELL: The production during the first 24 hours was 949.65 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 64.5

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 3565	T. Granite.....	T. Dakota.....
T. Glorieta..... 4987	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs..... 6456	T.	T.
T. Abo..... 7729	T.	T.
T. Penn..... 8423 Wolfcamp	T.	T.
T. Miss..... 10,660	T.	T.
	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Surface & Saliche	8360	10341	1981	Lime
210	316	106	Shale & Shells	10341	10690	349	Lime & Shale
316	1340	1024	Red Bed & Shales		10690		Total Depth
1340	1830	490	Salt, Shells & Red Bed		10490		plug back depth
1830	2420	590	Salt, Gyp & Shells				
2420	2564	144	Anhy & Salt				
2564	2870	306	Anhy & Gyp				
2870	3036	166	Anhy & Salt				
3036	3510	572	Anhy & Gyp				
3510	5314	1704	Lime				
5314	5928	614	Sand & Lime				
5928	7146	1218	Lime				
7146	7609	463	Shale				
7609	7742	133	Shale & Lime				
7742	8341	599	Lime				
8341	8360	19	Lime & Chert				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 6, 1952

Company or Operator.....**The Texas Company**

Box 1270, Abilene, Texas (Date)

Name: Walter W. Mac

Position or Title **Asst. Dir. Crim. Inv.**