STATE OF NEW MEXICO	-		Form C-104 Revised 10-1-78
Y NO MINERALS DEPARTMENT		ATION DIVISION	Keyiseu (0~1-70
	P. O. BO SANTA FE, NEV	NEXICO 87501	
s. (J. J. S. ,		R ALLOWABLE	
ANIFORTER OIL	A	ND	
PERATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
MURPHY OPERATIN	G CORPORATION		
P. O. Drawer 26	48, Roswell, New Mexico	88201	
eason(s) for filing (Check proper box,		Other (Please explain)	
ecompletion	Change in Transporter of: Oil Dry G	• Change of Owner effective ll-l-	
wonge in Ownership	Caringhead Gas Conde	inade	
change of ownership give name d address of previous owner	M R OIL COMPANY, P. O. B	ox 685, Monahans, Texas	79756
SCRIPTION OF WELL AND	Well No. Pool Mune, Increasing		
Caprock Queen Unit	13 CAPROCK QUE		
Unit Letter f	60 Feet From The West L	ine and660 Feet From	TheSouth
	wmship 12 South Range	32 East , NMPM,	Lea Courly
Navajo Refining Company	ny	//30.033 [0100	sia, New Mexico 88210
lome of Authorized Transporter of Co	singhead Gas or Dry Gas		-
(well produces oil or liquids, (ive location of tanks.	Unit Sec. Twp. Rge. P 16 12-S 32-	E no	hen
this production is commingled w.	ith that from any other lease or pool		Plug Back Same Resty, Diff. Resty
OMPLETION DATA Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Hes C. Diff. Hes C
Sete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Jevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THEING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be oble for this	depth of be for juli 24 hours	il and must be equal to ar exceed top allow
Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, cas	11j1, etc.)
Length of Test	Tubing Prossute	Casing Piesewe	Chole Size
Actual Fred, During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
TAS WELL Actual Frond, Text-MCF/D	Longth of Test	Bbls. Condensate AMCF	Ciravity of Condensate
Treting kiellod (publ, back pr.)	Tubing Presswe (Ehut-in)	Cosing Pressure (fbut-in)	Chołe Size
CENTIFICATE OF COMPLIA	NCE	JA JA	ATICN DIVISION N 1 6 1985
	d regulations of the Oil Conservation th and that the information given he beat of my knowledge and belie	APPROVED	STREET & SUBJECT SEX TON

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			S125 1 3 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Т	L	E	

) vision have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.	.BY
MURPHY OPERATING CORPORATION	TITL
	-
A. J. Murphy (Signalwe)	l well, tosts
President (Tüle)	alda
January 8, 1985 (Doin)	woll
	11

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or deepenr well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow oble on new and secompleted wells.

Fill out only Sections I, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple

RECEIPTED

JAN 111985