

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1955 MAR 3 AM 11:57
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Superior Oil Company
.....
(Company or Operator)

W. C. Speed
(Lease)

Weil No. 1, in SW 1/4 of SW 1/4, of Sec. 14, T. 12-S, R. 32-E, NMPM.

Undesignated Pool, Lee County

Well is 660 feet from South line and 660 feet from West line

of Section 14 If State Land the Oil and Gas Lease No. is -----

Drilling Commenced February 8, 1955. Drilling was Completed February 25, 1955.

Name of Drilling Contractor..... **Western Drilling Company**

Address..... **P. O. Box 1428, Odessa, Texas**

Elevation above sea level at Top of Tubing Head.....**4355' IB**..... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 1997' to 2014' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	379'	Baker	----	-----	Protect water sands
7"	20#	New	2999'	Baker	----	-----	Protect Oil Sand

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	379	300	Pump & plug	1.05	Hole full
8-3/4"	7"	2999	150	Pump & plug	1.20	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 3014' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 25, 1955

OIL WELL: The production during the first 24 hours was 82.50 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 35.2° Corr.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1463'	T. Devonian	T. Ojo Alamo
T. Salt	1580'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2167'	T. Montoya	T. Farmington
T. Yates	2265'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	----	T. McKee	T. Menefee
T. Queen	2997'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1463	1463	Bedbeds				
1463	1580	117	Anhydrite				
1580	2167	587	Salt				
2167	2265	98	Anhydrite				
2265	2370	105	Sand & shale				
2370	2380	10	Dolomite				
2380	2745	365	Anhydrite, shale & sand				
2745	2785	40	Salt & anhydrite				
2785	2997	212	Anhydrite, salt, sand & shale				
2997	3014	17	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 28, 1955

Company or Operator The Superior Oil Company
Name (D.W. Prescott)

Address Midland, Texas
Position or Title Division Petroleum Engineer