NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS 1 : 27

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	_
	February 26, 1955	Midland, Texas	_
F.II.	(Date)	(Place)	•
rollowing is a report on the work	done and the results obtained under the heading n	noted above at the	
The Superior 011	- •	W. C. Speed	
(Company or Ope			
(Contractor)	Company , Well No. 1	in the SW 1/4 of Sec	14
T. 12-6 R 32-8 NMPM	Undesignated Pool,	•	••••••••••••
,	Pool,	Lea	County.
The Dates of this work were as follows:	February 10, 1955 to February	24, 1955	

· mtention to do the work (was)	(********) submitted on Form (************************************	January 31 (Cross out incorrect words)	19. 55
and approval of the proposed plan (was)	(obtained,	(Cross out meorrect words)	,
Drilled 8-3/4" hole	to 2999'. Ran & comented 7", 20		io 299
Drilled 8-3/4" hole v/150 sax Posmix 63 Tested 7" casing v/3 Pisplaced mud v/oil, perfs 2990-91'. T.O. test OK.	to 2999'. Ran & comented 7", 20# 17pm, final pressure 1200#. 1000# for 15 mins, CK. Cleaned ou , shot & bullets 2990'-91'. Took i , 1 hr. Fair blow to weak blow of	t cement inside 7" casing to the common transfer of the casing DET for water shut off on air. Rec 120' load oil, n	to 299 7" cs; 10 wate
Drilled 8-3/4" hole w/150 sax Posmix 63 Tested 7" casing w/1 Displaced mud w/oil, perfs 2990-91'. T.O. test OK.	to 2999'. Ran & cemented 7", 20# 17pm, final pressure 1200#. 1000# for 15 mins, CK. Cleaned out, shot & bullets 2990'-91'. Took! 1 hr. Fair blow to weak blow of the and drilled 1' of new hole, out the superior 011 Compa	t cement inside 7" casing to cement inside 7" casing DST for water skut off on air. Rec 120' load oil, nut core \$1 3000'-3014' TD.	to 299 7º cas so wate
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