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	STATE OF NEW MEXICO				,		
ENE	AGY AND MINERALS DEPARTMENT				Form C- Revised	104 10-1-78	
اعداء ا		OIL CONSERVA	TION DIVISIO	N		,	
ŀ	DISTRIBUTION	X 2088					
t	SANTA FE						
[	TILE						
}			ALLOWABLE				
l	TRANSPORTER GAS						
	OPERATOR	AUTHORIZATION TO TRANSF	ORT OIL AND NATU	KAL GAS			
Ŀ			<u></u>	· · · · · · · · · · · ·			
	MR Oil Compa	1017				ļ	
	Address	illy					
·	P. O. Box 685, Monahans, Texas 79756						
	Reason(s) for liling (Check proper box) Other (Please explain)						
	w Well Change in Transporter of:						
	Change in Ownership						
l				·····			
	If change of ownership give name						
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·				
		CACE					
<b>n</b> .	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease	<u></u>	Lease No.	
	norenease	14 Caprock	Queen	State, Federal	or Fee Fee	Fee	
	Caprock Queen Unit	14 Caprock	Queen	L	ree		
			1650		he West		
	Unit Letter N ; 3:	30 Feet From The South Lin	• and	Feet From T	heWest		
	1/ -	mship 12S Range	32E , NMPM	т	ea	County	
	Line of Section 14 Tow	mship 12S Range	JZE , MMEM	·			
		TO OF AND NATURAL OF	c			<i>n</i> ,	
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	X or Condensate	Address (Give address	to which approv	ed copy of this form is	to be sent)	
			Box 159. Arte				
	Navajo Refining Com Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is	to be sent)	
	None						
	none	Linit Sec Twn. Roe.	Is gas actually connect	ed? When	<del></del>		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. P 16 12S 32E	ls gas actually connect	ed? <sub>1</sub> When 1	n		
	If well produces oil or liquids, give location of tanks.	P 16 12S 32E	No	1	n		
	If well produces oil or liquids, give location of tanks. If this production is commingled wit	P 16 12S 32E	No	1	n		
IV.	If well produces oil or liquids, give location of tanks.	P 16 12S 32E h that from any other lease or pool,	No	1		es'v.   Diff. Res'v.	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	P 16 12S 32E h that from any other lease or pool, Oil Well Gas Well	NO give commingling orde	r number:		es'v. <sup>†</sup> Diff. Res'v.	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio	P 16 12S 32E h that from any other lease or pool, on - (X)	NO give comminging orde	r number:		es'v. <sup>1</sup> Diff. Res'v.	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	P 16 12S 32E h that from any other lease or pool, Oil Well Gas Well	NO give commingling orde	r number:	Plug Back Same R	es'v.   Diff. Res'v.	
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<b>VI</b> .	CERTIFICATE	OF	COMPL	IANCE

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I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OCT 1984 1 2 APPROVED BY. 58A 157. 1 ELEVENCE E SUPERVIECH TITLE \_

This form is to be filed in compliance with RULE 1194.

M	M	rQ	LV.		
				and the owner of the two owners of	_

(Signature)

 $\left(\right)$ 

<u>Controller</u> (Title)

1984 <u>October</u> 2. (Date)

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



