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LAND OFFICE		
OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
(Re-Entry)	
OIL WELL ☐	GAS WELL ☐
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
b. TYPE OF COMPLETION	
OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name
ELLA SPEED

2. Name of Operator
SOUTHWEST PRODUCTION CORPORATION

9. Well No.
1

3. Address of Operator
P. O. Box 936, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Caprock Queen

4. Location of Well	
UNIT LETTER N	LOCATED 660 FEET FROM THE South
LINE AND 15	FEET FROM 1980

12. County	
LEA	

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/13/68	12/12/68	P & A 12/18/68	4364' GR	---

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3048'	---	---	0-3048'		

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion — Top, Bottom, Name
Plugged and Abandoned

26. Type Electric and Other Logs Run
None

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 8-5/8"	24	295	11"	200 sacks	None
* 5-1/2"	15.5	3000	7-5/8"	100 sacks	2028'

* From original completion - no new casing run during re-entry.					
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29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		2990'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None - open hole				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2990 - 3048		500 gals 7 1/2% Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						P&A	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Ebl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

35. List of Attachments						
No logs run						

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
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SIGNED <u>E. Lee Harvard</u> TITLE <u>Exploration Manager</u> DATE <u>January 15, 1969</u>						
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INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qizte
T.	Glorieta	T.	McKee	Base Greenhorn	T.	Granite	
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Toddlto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]