BTATE OF NEW MEXICO RGY AND MINERALB DEPARTMENT	D MINERALB DEPARTMENT L CONSERVATION DIVISION P. O. BOX 2008			
U.S.O.0,	IA	R ALLOWABLE ND	-	
DPERATOR PRORATION DPFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GA	S	
MR 011 Company				
Address D. D. D. KOE W.	-1			
P. O. Box 685, Mon Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Cil X Dry Go			
Change in Ownership X	Casinghead Gas Conden	nsate		
If change of ownership give name and address of previous owner <u>Te</u>	exas American Oil Corp.,	1012 Midland Savings I	31dg., Midland, Texas 7970	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of I	Lease No	
Caprock Queen Unit	5 Caprock Qu	Level E	oderal or Foo Fee Fee Fee	
Location		e and 1980 Feel F	rom The South	
	0Feet From TheWestLin		_	
Line of Section 15 Tov	mship 12 S Range	32 Е , ммрм,	Lea County	
Southern Union Refining Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 16 12 S 32 E		s, New Mexico 88240 spproved copy of this form is to be sent) When t	
	th that from any other lease or pool,	give commingling order number:	·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe		
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spuddød				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	J		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	······································	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	d oll and must be equal to or exceed top all	
Date First New Oil Run To Tanks	Date of Test	Producing Kethod (Flow, pump, a		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oli-Bbis.	Water-Bbls.		
GAS WELL Actual Frod. TesteMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	 CE			

I hereby certify that the rules and regulations of the Oli Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

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APPROVED	ORIGINAL SIGNED BY EDDIE SEAY				
8Y	OIL &	GAS	INSPE	CTOR	
TITLE					



This form is to be filed in compliance with MULE jine

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forme C-104 must be filed for each pool in multiply

 $(t_{1}, \ldots, t_{n}) \in [t_{N}]$



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