	DISTRIBUTION									
	SANTA FE		NEW MEXICO OIL CONSERVATE COM HON REQUEST FOR ALLOWABLE			і Old C+104 and (1)				
	U.S.G.S.	AUTHORIZATION TO T	AND Effective 1-1-55 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator									
	Texas American Oil Corporation									
	1012 Midland Savings Building, Midland, Texas 79701 Reason(s) for filing (Check proper box)									
	New Well Recompletion	Change in Transporter of: OII Dry	Gau	se explain)						
	If change of ownership give some	JA Cr Alexan	idensate							
Ш	and address of previous owner	<u>Stephenson Equipment</u>	t Company, Box	-6247, Midl	and, Texas	; 79701				
	Northeast Caprock Queen Unit	Well No.   Pool Name, Including     11   Caprock		Kind of Lease State, Federal cr	Fee Fee	Lease No. Fee				
	Unit Letter O ;	330 Feet From The South	Line and 1650	Feet From The	East					
	Line of Section 15 To	ownship 12 S Flange	32 E , NMPI	<b>.</b>		County				
III.	Name of Authorized Transporter of O	TER OF OIL AND NATURAL O	Address (Give address	to which approved	copy of this form is	to be sent?				
	Texas-New Mexico Pipe Line Company Post Office Box 1510, Midland, Texas 79701   Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)   None None									
	If well produces oil or liquids, give location of tanks, P 16 12S 32 E No									
IV.	If this production is commingled window COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number								
	Designate Type of Completi		New Well Workover	Deepen P1	ug Back   Same Re	pstv. Diff. Restv.				
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
	Perforations	······································	De	pth Casing Shoe						
		TUBING, CASING, AND CEMENTING RECORD								
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be able for this d	after recovery of total volu lepth or be for full 24 hours	ne of load oil and m	ust be equal to cr	exceed top allow-				
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		;,)					
ŀ	Length of Test	Tubing Pressure	Casing Pressure		Choke Size					
	Actual Prod. During Test	011-Bble.	Water-Bbis.		Gas MCF					
	GAS WELL				<b></b>					
ſ	Actual Prod. Test-MCF/D	Test-MCF/D Length of Yest Bbls. Condensate/MMCF Gravity of Condensate								
ł	Touting Mothed (pilot, back pr.)	(pitos, back pr.) Tubing Pressure (Shut-in) Cost-g Pressure (Shut-in)		in) Cho	Choke Size					

VI.	CERTIFICATE	OF	COMPLIANCE
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION				
APPROVED	MAY	9 1972	, YC,	
BY		• • • • •		
TITLE		be D. Ramey Dist. I, Supv	n <mark>Talan musika kanala na musika na matakana kanala na matakana na mata</mark>	

Tibuanul
(Signeture)
Engineer
(Title)
May <b>1</b> , 1972
(Date)
· · · · · · · · · · · · · · · · · · ·

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drived or despendence, well, this form must be accompanied by a tabulation of the designation tests taken on the well is accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forme C-104 must be filed for each pool in multiply

1. **1.** الماني التي المعالية العن الماني التي التي يونين الم يود التي التي يون

REEEIVED

M.X 8 1972

OIL CONSERVATION COMM. HOBBS, N. M.