	••••••		Form C-104 Revised 10-1-78	
OF NEW MEXICO AINERALS DEPARTMENT	OIL CONSERVAT	TON DIVISION	REVISED 1001070	
	P, O, BOX			
1101104	SANTA FE, NEW MEXICO 87501			
		т. 		
· / ICA	REQUEST FOR	ALLOWABLE		
DATER DIL	AND			
	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS		
TION OFFICE				
MURPHY OPERATING	CORPORATION			
	Berroll New Mexico 88	3201		
	3, Roswell, New Mexico 88	Other (Please explain)		
on(s) for filing (Check proper box)	Change in Transporter of:	Charge of Ormor	ship	
Well	OII Dry Gos	Change of Ownership effective 11-1-84		
nge in Ownership	Casinghead Gas Condens	ate		
		(OF Marshana Toxas	79756	
address of previous owner M	R OIL COMPANY, P. O. Box	685, Monanans, lexas		
	FASE		ase Chata Lease No.	
SCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Le	State	
Caprock Queen Unit	4 CAPROCK QUEEN	Sidle, red	eral or Fee E-1765	
ocation		and 660 Feet Fro	m The East	
Unit Letter_I :198	O_Feet From The South Line	and <u></u>		
· · · · · ·	nship 12 South Range	32 East , NMPM,	Lea County	
Line of Section 10				
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)	
tome of Authorized Transporter of Off		D O Bow 159 Arte	sia New Mexico 88210	
Navajo Refining Company	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
lame of Avinonized Hansporter a			When	
I well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected?		
the termine of torks.	P 16 12-S 32-E			
this production is commingled wit	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	plug Back Same ries in plan and	
Designate Type of Completio	$n = (\Lambda)$	Total Dopth	F.B.T.D.	
Date Spuddod	Date Compl. Ready to Prod.			
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth	
devotions (DP, ANB, A1, DA, Clear			Depth Casing Shos	
Perforations				
	TUDING CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
		1		
	OR ALLOWARLE Test must be a	fter recovery of total volume of load	l oil and must be equal to at exceed top allow	
TEST DATA AND REQUEST F	able for this di	pih or be for full 24 hours) Producing Method (Flow, pump, 5		
Date First New Cil Run To Tonis	Dote of Test	Lipanend Meruoa It tom' hampt e		
	Tubing Pipesus	Casing Pressure	Choke Size	
Length of Test	100140 Figrade			
Actual Pred. During Test	Oil-Bbie.	Water-Bbls.	Gas-MCF	
Actual 1 (per period				
			•	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D			Choke Size	
Tealing Mailed (publ. back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Ebut-in)		
· · · · · · · · · · · · · · · · · · ·			IVATION DIVISION	
CERTIFICATE OF COMPLIANCE			NN 1 C 1085	
		APPROVED	A MARCH BY SEATON	
hereby certify that the rules and	regulations of the Oil Conservation h and that the information given	ORIGIN	EISTRICT I SUPERVISOR	
hereby certify that the rules and regulations of information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		·D1	Bita	

TITLE

MURPHY	OPERATING	CORPORATION

Murphy (Signalwe) Murphy Α. J.

(Tile) -President

.

January 8, 1985

(Date)

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multi-

•

JAN 14 1985