	DISTRIBUTION	NEW MEXICO OIL	CONSERVAT COM. SION	Form C = 104 Supersedes Old C=104 and C=11		
	FILE U.S.C.S.		AND ANSPORT OIL AND NATURAL	Effective 1-1-65		
	I AND OFFICE TRANSPORTER OIL GAS					
1.	OPERATOR PRORATION OFFICE	-				
	Texas American Oil C	Corporation				
	1012 Midland Savings Reoson(s) for fling (Check proper box	Building, Midland, Tex	Cas 79701 Other (Piease explain)			
	New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde				
	If change of ownership give name g and address of previous owner	tephenson Equipment/C	o mpany, Box 624 7, Mi	áland, Texas 79701		
11.	DESCRIPTION OF WELL AND	LEASF.	crmation Kind of Le	ase , Leaso No. I		
	Northeast Caprock Queen Unit	4 Caprock Q	ueen State, Fede			
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The Eas				m The East		
	Line of Section 16 Tow	waship 12 S Range	32 E , NMPM, I	Jea Sounty		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Texas-New Mexico Pi Name of Authorized Transporter of Cas None	pe Line Company	Address (Give address to which app Post Office Box 1510	roved copy of this form is to be sent) , Midland, Texas 7970] roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 16 12 S 32 H		*hen		
IV.	If this production is commingled wit COMPLETION DATA	-#				
	Designate Type of Completic	on = (X)	New Well Workover Deepen	Plug Back – Same Resty, Diff. Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load villand nurt be equal to conversed top allow. DIL WEIL able for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Fred. During Test	Oli-Bbis.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/M:40F	Gravity of Condensats		

	Actual Prog. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensats	
	Testing Method (pilot, back pr.)	Tubing Pressure (Ehut-in)	Cosing Pressure (Shut-in)	Cheke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I berefy costify that the syles and regulations of the Oil Conservation			APPROVED MAY		

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I hereby certify that the rules and regulations of the Oil Conservation Convisation have been complied with and that the information given		4A
Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.	ļļ.	
above is true and complete to the deav of my knowledge and belief.		ts Y

FROVED MAY _ 9 1972	
Orig. Signed by	

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	Ì È -	Joe D. Renny
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	11	TITLE Dist. I. Supr.
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	FF -	

) <u>1. (Signature)</u> Engineer (Title) May 1, 1972 (Date) ١Į

This form is to be filed in compliance with R(0) = 0.104.

If this is a request for allowable for a newly added or coepened well, this form must be accompanied by a rabuscion of the Caviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sectiona I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each peo, in multiply



REEVED

M.M. 8 1872

OIL CONSERVATION COMM. Hobbs, N. M.